THIS FILING IS	
Item 1: ☐ An Initial (Original) Submission	OR ☒ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Indiana-Kentucky Electric Corporation	End of 2013/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ______________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal antity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

Deloitte.

Deloitte & Touche LLP
250 E. 5th Street
Suite 1900
Cincinnati, OH 45202-5109
USA

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INDEPENDENT AUDITORS' REPORT

Indiana-Kentucky Electric Corporation
Piketon, Ohio

We have audited the accompanying financial statements of Indiana-Kentucky Electric Corporation (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2013, and the related statements of income — regulatory basis and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2013, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

May 15, 2014

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Indiana-Kentucky Electric Corporation	02 Year/Period of Report End of 2013/Q4	
03 Previous Name and Date of Change *(if name changed during year)* / /		
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 3932 U.S. Route 23, Piketon, Ohio 45661		
05 Name of Contact Person John D. Brodt	06 Title of Contact Person Secretary and Treasurer	
07 Address of Contact Person *(Street, City, State, Zip Code)* 3932 U.S. Route 23, Piketon, Ohio 45661		
08 Telephone of Contact Person, *Including Area Code* (740) 289-7200	09 This Report Is (1) ☐ An Original (2) ☒ A Resubmission	10 Date of Report *(Mo, Da, Yr)* 12/31/2013

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name John D. Brodt	03 Signature John D. Brodt	04 Date Signed *(Mo, Da, Yr)* 05/22/2014
02 Title CFO, Secretary and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NONE
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	NA
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	NONE
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	NONE
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NONE
18	Electric Plant Held for Future Use	214	NONE
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	NONE
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NONE
25	Unrecovered Plant and Regulatory Study Costs	230	NONE
26	Transmission Service and Generation Interconnection Study Costs	231	NONE
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	NONE
32	Capital Stock Expense	254	NONE
33	Long-Term Debt	256-257	NONE
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	NONE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NONE
39	Accumulated Deferred Income Taxes-Other Property	274-275	NONE
40	Accumulated Deferred Income Taxes-Other	276-277	NONE
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NONE
44	Sales of Electricity by Rate Schedules	304	NONE
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	NONE
48	Transmission of Electricity for Others	328-330	NONE
49	Transmission of Electricity by ISO/RTOs	331	NONE
50	Transmission of Electricity by Others	332	NONE
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	NONE
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NONE
57	Amounts included in ISO/RTO Settlement Statements	397	NONE
58	Purchase and Sale of Ancillary Services	398	NONE
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NONE
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NONE
65	Pumped Storage Generating Plant Statistics	408-409	NONE
66	Generating Plant Statistics Pages	410-411	NONE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NONE
69	Substations	426-427	NONE
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Two copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John D. Brodt, Secretary and Treasurer
3932 U.S. Route 23
P.O. Box 468
Piketon, Ohio 45661

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in the State of Indiana under Indiana General Corporation Act on October 1, 1952.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major - Electric Utility - Indiana

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All of the outstanding stock of Indiana-Kentucky Electric Corporation is owned by Ohio Valley Electric Corporation. Ohio Valley Electric Corporation, in turn, is owned by twelve entities consisting of ten investor-owned utilities or utility holding companies and two affiliates of generation and transmission rural electric cooperatives. American Electric Power Company, Inc., and its subsidiary, Columbus Southern Power Company held 43.47% of Ohio Valley Electric Corporation's capital stock at December 31, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Nicholas K. Akins	[illegible]
2	Vice President and Chief Operating Officer	Mark A. Peifer	[illegible]
3	Vice President - Operations	David E. Jones	[illegible]
4	Chief Financial Officer, Secretary and Treasurer	John D. Brodt	[illegible]
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Schedule Page: 104 Line No.: 1 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 2 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 3 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 4 Column: c
Salaries are none.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Ahern ***	6679 Busch Blvd., Columbus, OH 43229
2	Nicholas K. Akins **	1 Riverside Plaza, Columbus, OH 43215
3	Paul Chodak	110 East Wayne St., Ft. Wayne, IN 46802
4	William S. Doty	One Vectren Square, Evansville, IN 47708
5	Wayne D. Games	One Vectren Square, Evansville, IN 47708
6	Charles D. Lasky ***	341 White Pond Drive, WAC-A3, Akron, OH 44320
7	Marc E. Lewis	110 East Wayne St., Ft. Wayne, IN 46802
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent compeny appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that mey have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. None
7. Not Applicable
8. All 2012 employees shared a $1,020,412 bonus that was paid in 2013. Effective September 1, 2013, a general wage increase of approximately 2.6% was given to employees except management and clerical personnel.
9. Not Applicable
10. Not Applicable
11. Not Applicable
12. See Notes to the Financial Statements beginning on page 122.
13. None
14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	1,350,172,429	709,206,553
3	Construction Work in Progress (107)	200-201	11,862,831	612,629,917
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,362,035,260	1,321,836,470
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	610,453,315	583,883,559
6	Net Utility Plant (Enter Total of line 4 less 5)		751,581,945	737,952,911
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		751,581,945	737,952,911
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		23,988,541	20,467,037
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		23,988,541	20,467,037
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)		9,500	21,713
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		149,890	574,446
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	29,143,986	51,482,642
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	13,306,483	11,974,616
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,097,828	998,813
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		43,708,687	65,053,230
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		0	0
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	20,430,040	33,572,304
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	2,192
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		13,904	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	322	-1,899
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	2,588,628	53,589,789
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		23,032,894	87,162,386
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		842,312,067	910,635,564

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	end of 2013/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,400,000	3,400,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		3,400,000	3,400,000
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		396,089	593,686
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		22,842,874	50,177,542
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		13,847,876	13,006,836
35	Total Other Noncurrent Liabilities (lines 26 through 34)		37,086,839	63,778,064
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		26,268,137	22,954,743
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		627,244,145	632,985,163
41	Customer Deposits (235)		1,000	1,000
42	Taxes Accrued (236)	262-263	3,042,993	3,019,504
43	Interest Accrued (237)		0	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		71,971	72,610
48	Miscellaneous Current and Accrued Liabilities (242)		5,248,489	3,957,563
49	Obligations Under Capital Leases-Current (243)		306,719	266,660
50	Derivative Instrument Liabilities (244)		0	1,594,347
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		662,183,454	664,851,590
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		106,414,912	116,535,764
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	18,423,647	0
60	Other Regulatory Liabilities (254)	278	14,803,215	62,070,146
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		139,641,774	178,605,910
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		842,312,067	910,635,564

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	295,773,821	293,651,420		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	221,455,224	220,990,511		
5	Maintenance Expenses (402)	320-323	40,374,764	43,643,763		
6	Depreciation Expense (403)	336-337	32,039,133	26,686,913		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	4,948,640	4,566,855		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263		844		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		298,817,761	295,888,886		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		-3,043,940	-2,237,466		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
[redacted]						1
295,773,821	293,651,420					2
[redacted]						3
221,455,224	220,990,511					4
40,374,764	43,643,763					5
32,039,133	26,686,913					6
						7
						8
						9
						10
						11
						12
						13
4,948,640	4,566,855					14
						15
	844					16
						17
						18
						19
						20
						21
						22
						23
						24
298,817,761	295,888,886					25
-3,043,940	-2,237,466					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		-3,043,940	-2,237,466		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,151,259	2,336,887		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		12,299	13,260		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,163,558	2,350,147		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		63,033	63,735		
46	Life Insurance (426.2)					
47	Penalties (426.3)		1	40		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		63,034	63,775		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,100,524	2,286,372		
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		56,584	48,906		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Total of lines 62 thru 69)		56,584	48,906		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)					
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)		
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	32,039,133	26,686,913
5	Amortization of		
6	(Gain)/Loss on Marketable Securities	-2,335,534	-1,668,291
7	Income Taxes Receivable		58,018
8	Deferred Income Taxes (Net)		67,054
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	422,336	-170,489
11	Net (Increase) Decrease in Inventory	21,006,789	4,323,167
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,434,591	-2,793,083
14	Net (Increase) Decrease in Other Regulatory Assets	28,970,687	5,696,163
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,439,599	2,094,988
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		-11,666,477
19	Prepaid Expense and Other	-112,920	-70,165
20	Other Liabilities	-26,097,539	
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	65,767,142	22,557,798
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-50,621,371	-152,664,347
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-50,621,371	-152,664,347
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-6,627,018	-5,023,971
45	Proceeds from Sales of Investment Securities (a)	5,441,048	3,958,351

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-51,807,341	-153,729,967
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Advances from Parent	-13,972,014	131,176,807
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-13,972,014	131,176,807
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-13,972,014	131,176,807
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-12,213	4,638
87			
88	Cash and Cash Equivalents at Beginning of Period	22,713	18,075
89			
90	Cash and Cash Equivalents at End of period	10,500	22,713

Schedule Page: 120 Line No.: 18 Column: c

Other:

Deferred Revenue	$ (4,727,060)
Other Liabilities	(6,939,417)
	(11,666,477)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

This FERC Form 1 represents the financial statements of Ohio Valley Electric Corporation at December 31, 2012. Ohio Valley Electric Corporation's financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The following areas represent significant differences between the Uniform System of Accounts and generally accepted accounting principles: (1) the presentation of majority-owned subsidiaries, (2) the disclosure of certain significant non-cash transactions, (3) the presentation of current and non-current portions of long-term debt, deferred taxes, and certain other assets and liabilities, (4) the presentation of preliminary survey and investigation charges, and (5) the gross presentation of certain regulatory assets and regulatory liabilities.

Generally accepted accounting principles require that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires majority-owned subsidiaries be reported as set forth in the Uniform System of Accounts and published accounting releases, which require majority-owned subsidiaries to be presented on an unconsolidated basis.

Generally accepted accounting principles require that the current and non-current portions of assets and liabilities be appropriately identified and reported as such on the balance sheet. FERC requires that certain items such as deferred taxes, long-term debt, regulatory assets, and regulatory liabilities be reported as set forth in the Uniform System of Accounts and published accounting releases, which does not recognize any segregation between the current and non-current portions of these items for reporting purposes.

Generally accepted accounting principles require that preliminary survey and investigation charges be recorded as a component of construction work in progress. FERC requires that these items be reported as set forth in the Uniform System of Accounts and published accounting releases, which require preliminary survey and investigation charges be recorded as a deferred debit.

Generally accepted accounting principles allow for net presentation of certain regulatory assets and liabilities when the legal right of offset exists. FERC requires that these items be reported as set forth in the Uniform System of Accounts and published accounting releases, which require gross presentation of certain regulatory assets and liabilities.

Ohio Valley Electric Corporation's Notes to Consolidating Financial Statements have been prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes do not tie directly to amounts in Ohio Valley Electric Corporation's Financial Statements contained herein.

OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY

NOTES TO CONSOLIDATING FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

1. ORGANIZATION AND SIGNIFICANT ACCOUNTING POLICIES

Consolidating Financial Statements — The consolidating financial statements include the accounts of Ohio Valley Electric Corporation (OVEC) and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation (IKEC), collectively, the Companies. All intercompany transactions have been eliminated in consolidation.

Organization — The Companies own two generating stations located in Ohio and Indiana with a combined electric production capability of approximately 2,256 megawatts. OVEC is owned by several investor-owned utilities or utility holding companies and two affiliates of generation and transmission rural electric cooperatives. These entities or their affiliates comprise the Sponsoring Companies. The Sponsoring Companies purchase power from OVEC according to the terms of the Inter-Company Power Agreement (ICPA), which has a current termination date of June 30, 2040. Approximately 27% of the Companies' employees are covered by a collective bargaining agreement that expires August 31, 2014.

Prior to 2004, OVEC's primary commercial customer was the U.S. Department of Energy (DOE). The contract to provide OVEC-generated power to the DOE was terminated in 2003 and all obligations were settled at that time. Currently, OVEC has an agreement to arrange for the purchase of power (Arranged Power), under the direction of the DOE, for resale directly to the DOE. All purchase costs are billable by OVEC to the DOE.

Rate Regulation — The proceeds from the sale of power to the Sponsoring Companies are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before federal income taxes. In addition, the proceeds from power sales are designed to cover debt amortization and interest expense associated with financings. The Companies have continued and expect to continue to operate pursuant to the cost plus rate of return recovery provisions at least to June 30, 2040, the date of termination of the ICPA.

The accounting guidance for Regulated Operations provides that rate-regulated utilities account for and report assets and liabilities consistent with the economic effect of the way in which rates are established, if the rates established are designed to recover the costs of providing the regulated service and it is probable that such rates can be charged and collected. The Companies follow the accounting and reporting requirements in accordance with the guidance for Regulated Operations. Certain expenses and credits subject to utility regulation or rate determination normally reflected in income are deferred on the accompanying consolidating balance sheets and are recognized in income as the related amounts are included in service rates and recovered from or refunded to customers.

The Companies' regulatory assets, liabilities, and amounts authorized for recovery through Sponsor billings at December 31, 2013 and 2012, were as follows:

	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Regulatory assets:				
Current assets:				
Lease termination costs/liquidated damages	$ 371,297	$ -	$ 5,225,467	$ -
Unrecognized loss on coal sales	-	-	-	3,051,890
Total	371,297	-	5,225,467	3,051,890
Other assets:				
Unrecognized postemployment benefits	1,119,681	959,183	1,132,247	1,366,512
Pension benefits	4,899,859	3,642,434	17,529,976	13,031,349
Postretirement benefits	-	-	-	16,122,553
Income taxes billable to customers	-	15,828,423	14,950,738	-
Total	6,019,540	20,430,040	33,612,961	30,520,414
Total regulatory assets	$ 6,390,837	$20,430,040	$38,838,428	$33,572,304
Regulatory liabilities:				
Current liabilities:				
Deferred credit — EPA emission allowance proceeds	$ 243,047	$ 32,061	$ 242,863	$ 31,824
Deferred revenue — voluntary severance	1,119,940	390,669	$ -	-
Deferred revenue — advances for construction	17,916,384	5,242,248	12,257,277	7,132,103
Deferred credit — gain on coal sales	246,701	-	$ -	-
Deferred credit — advance collection of interest	2,215,158	-	2,311,907	-
Total	21,741,230	5,664,978	14,812,047	7,163,927
Other liabilities:				
Postretirement benefits	29,361,372	3,258,085	14,797,778	-
Decommissioning and demolition	9,169,189	9,971,541	6,939,381	7,291,078
Investment tax credits	3,393,146	-	3,393,146	-
Net antitrust settlement	673,070	1,150,859	673,070	1,150,859
Income taxes refundable to customers	44,208,705	-	-	53,596,385
Total	86,805,482	14,380,485	25,803,375	62,038,322
Total regulatory liabilities	$108,546,712	$20,045,463	$40,615,422	$69,202,249

Regulatory Assets — Regulatory assets consist primarily of pension benefit costs, postretirement benefit costs and income taxes billable to customers. Income taxes billable to customers are billed to customers in the period when the related deferred tax liabilities are realized. The fuel related costs, including railcar lease termination costs and liquidated damages, will be billed to customers in 2014. All other regulatory assets are being recovered on a long-term basis.

Regulatory Liabilities — The regulatory liabilities classified as current in the accompanying consolidating balance sheet as of December 31, 2013, consist primarily of interest expense collected from customers in advance of expense recognition, customer billings for construction in progress, and voluntary severance payments collected in advance of expense recognition. These amounts will be credited to customer bills during 2014. In October 2013, OVEC announced a voluntary severance program for active employees who would be retirement-eligible by the end of 2014. Approved employees in the program are entitled to receive a one-time severance payment and would retire on an agreed-upon date after they are retirement-eligible, but not later than January 1, 2015. Total expected costs related to the one-time payments are $4.6 million for OVEC and $1.6 million for IKEC, of which $3.5 million for OVEC and $1.2 million for IKEC has been expensed in 2013 recorded in the Other Operation under Operating Expenses. As the Companies have collected the entire expected costs from Sponsor Companies as of December 31, 2013, the remaining $1.1 million for OVEC and $0.4 million for IKEC to be expensed during 2014 has been recorded as a current regulatory liability at December 31, 2013. Other regulatory liabilities consist primarily of income taxes refundable to customers, postretirement benefits, and decommissioning and demolition costs. Income taxes refundable to customers are credited to customer bills in the period when the related deferred tax assets are realized. The Companies' ratemaking policy will recover postretirement benefits in an amount equal to estimated benefit accrual cost plus amortization of unfunded liabilities, if any. As a result, related regulatory liabilities are being credited to customer bills on a long-term basis. The remaining regulatory liabilities are awaiting credit to customer bills in a future period that is yet to be determined.

In 2003, the DOE terminated the DOE Power Agreement with OVEC, entitling the Sponsoring Companies to 100% of OVEC's generating capacity under the terms of the ICPA. Under the terms of the DOE Power Agreement, OVEC was entitled to receive a "termination payment" from the DOE to recover unbilled costs upon termination of the agreement. The termination payment included unbilled postretirement benefit costs. In 2003, OVEC recorded a settlement payment of $97 million for the DOE obligation related to postretirement benefit costs. The regulatory liability for postretirement benefits recorded at December 31, 2013 and December 31, 2012, represents amounts collected in historical billings in excess of the Generally Accepted Accounting Principles (GAAP) net periodic benefit costs, including the DOE termination payment and incremental unfunded plan obligations recognized in the balance sheets but not yet recognizable in GAAP net periodic benefit costs.

Cash and Cash Equivalents — Cash and cash equivalents primarily consist of cash and money market funds and their carrying value approximates fair value. For purposes of these statements, the Companies consider temporary cash investments to be cash equivalents since they are readily convertible into cash and have original maturities of less than three months.

Electric Plant — Property additions and replacements are charged to utility plant accounts. Depreciation expense is recorded at the time property additions and replacements are billed to customers or at the date the property is placed in service if the in-service date occurs subsequent to the customer billing. Customer billings for construction in progress are recorded as deferred revenue-advances for construction. These amounts are closed to revenue at the time the related property is placed in service. Depreciation expense and accumulated depreciation are recorded when financed property additions and replacements are recovered over a period of years through customer debt retirement billing. All depreciable property will be fully billed and depreciated prior to the expiration of the ICPA. Repairs of property are charged to maintenance expense.

Fuel in Storage, Emission Allowances, and Materials and Supplies — The Companies maintain coal, reagent, and oil inventories for use in the generation of electricity and emission allowance inventories for regulatory compliance purposes due to the generation of electricity. These inventories are valued at average cost, less reserves for obsolescence. Materials and supplies consist primarily of replacement parts necessary to maintain the generating facilities and are valued at average cost.

Long-Term Investments — Long-term investments consist of marketable securities that are held for the purpose of funding postretirement benefits and decommissioning and demolition costs. These securities have been classified as trading securities in accordance with the provisions of the accounting guidance for Investments — Debt and Equity Securities. Trading securities reflected in Long-Term Investments are carried at fair value with the unrealized gain or loss, reported in Other Income (Expense). The cost of securities sold is based on the specific identification cost method. The fair value of most investment securities is determined by reference to currently available market prices. Where quoted market prices are not available, we use the market price of similar types of securities that are traded in the market to estimate fair value. See Fair Value Measurements in Note 10. Due to tax limitations, the amounts held in the postretirement benefits portfolio have not yet been transferred to the Voluntary Employee Beneficiary Association (VEBA) trusts (see Note 8). Long-term investments primarily consist of municipal bonds, money market mutual fund investments, and mutual funds. Net unrealized gains (losses) recognized during 2013 and 2012 on securities still held at the balance sheets date were $(3,698,604) and $6,250,092, respectively.

Special Deposits — Special deposits at December 31, 2012 consisted of money market mutual funds held by trustees restricted for use in specific construction projects. The fair value of special deposits was $0 and $57,938,752 at December 31, 2013 and December 31, 2012, respectively.

Money market mutual funds reflected in special deposits were carried at fair value with the related investment income reported in Other Income. The cost of securities sold is based on the specific identification method. The fair value of money market mutual funds is determined by reference to currently available market prices and, as such, is considered Level 1. There were no unrealized gains or losses recognized on this portfolio during 2013 or 2012. These funds were used for construction in 2013.

Fair Value Measurements of Assets and Liabilities — The accounting guidance for Fair Value Measurements and Disclosures establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). Where observable inputs are available, pricing may be completed using comparable securities, dealer values and general market conditions to determine fair value. Valuation models utilize various inputs that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets and other observable inputs for the asset or liability.

Unamortized Debt Expense — Unamortized debt expense relates to loan origination costs incurred to secure financing. These costs are being amortized using the effective yield method over the life of the related loans.

Asset Retirement Obligations and Asset Retirement Costs — The Companies recognize the fair value of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. The initial recognition of this liability is accompanied by a corresponding increase in depreciable electric plant. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to electric plant) and for accretion of the liability due to the passage of time.

These asset retirement obligations are primarily related to obligations associated with future asbestos abatement at certain generating stations and certain plant closure costs.

	OVEC	IKEC	Consolidated
Balance — January 1, 2012	$7,461,167	$12,348,149	$19,809,316
Accretion	595,035	834,359	1,429,394
Liabilities settled	(101,659)	(175,672)	(277,331)
Balance — December 31, 2012	7,954,543	13,006,836	20,961,379
Accretion	563,898	887,045	1,450,943
Liabilities settled	(136,208)	(46,005)	(182,213)
Balance — December 31, 2013	$8,382,233	$13,847,876	$22,230,109

The Companies do not recognize liabilities for asset retirement obligations for which the fair value cannot be reasonably estimated. The Companies have asset retirement obligations associated with transmission assets at certain generating stations. However, the retirement date for these assets cannot be determined; therefore, the fair value of the associated liability currently cannot be estimated and no amounts are recognized in the consolidating financial statements herein.

Income Taxes — The Companies use the liability method of accounting for income taxes. Under the liability method, the Companies provide deferred income taxes for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. The Companies account for uncertain tax positions in accordance with the accounting guidance for Income Taxes.

Use of Estimates — The preparation of consolidating financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidating financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Subsequent Events — In preparing the accompanying financial statements and disclosures, the Companies reviewed subsequent events through April 16, 2014, which is the date the consolidating financial statements were issued.

2. RELATED-PARTY TRANSACTIONS

Transactions with the Sponsoring Companies during 2013 and 2012 included the sale of all generated power to them, the purchase of Arranged Power from them and other utility systems in order to meet the Department of Energy's power requirements, contract barging services, railcar services, and minor transactions for services and materials. The Companies have Power Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, Kentucky Utilities Company, Ohio Edison Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies; and Transmission Service Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, The Toledo Edison Company, Ohio Edison Company, Kentucky Utilities Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies.

At December 31, 2013 and 2012, balances due from the Sponsoring Companies are as follows:

	2013	2012
Accounts receivable	$31,129,486	$34,343,741

During 2013 and 2012, American Electric Power accounted for approximately 43% of operating revenues from Sponsoring Companies and Buckeye Power accounted for approximately 18%. No other Sponsoring Company accounted for more than 10%.

American Electric Power Company, Inc. and subsidiary company owned 43.47% of the common stock of OVEC as of December 31, 2013. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	2013	2012
General services	$ 3,384,509	$ 3,216,482
Specific projects	10,964,133	12,746,357
Total	$14,348,642	$15,962,839

General services consist of regular recurring operation and maintenance services. Specific projects primarily represent nonrecurring plant construction projects and engineering studies, which are approved by the Companies'

Boards of Directors. The services are provided in accordance with the service agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation.

3. COAL SUPPLY

The Companies have coal supply agreements with certain nonaffiliated companies that expire at various dates from the year 2014 through 2017. Pricing for coal under these contracts is subject to contract provisions and adjustments. The Companies currently have approximately 90% of their 2014 coal requirements under contract. These contracts are based on rates in effect at the time of purchase.

4. ELECTRIC PLANT

Electric plant at December 31, 2013 and 2012, consists of the following:

	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Steam production plant	$1,260,372,091	$1,322,057,011	$1,217,022,377	$681,118,185
Transmission plant	49,751,152	27,104,610	47,748,711	27,029,283
General plant	11,492,623	1,003,168	11,648,553	1,051,445
Intangible	18,924	7,640	18,924	7,640
	1,321,634,790	1,350,172,429	1,276,438,565	709,206,553
Less accumulated depreciation	572,037,909	610,453,315	531,480,132	583,883,559
	749,596,881	739,719,114	744,958,433	125,322,994
Construction in progress	18,720,964	11,862,831	32,852,787	612,632,109
Total electric plant	$ 768,317,845	$ 751,581,945	$ 777,811,220	$737,955,103

All property additions and replacements are fully depreciated on the date the property is placed in service, unless the addition or replacement relates to a financed project. The majority of financed projects placed in service over the past 5 years have been recorded to steam production plant with depreciable lives ranging from 32 to 45 years. However, as the Companies' policy is to bill in accordance with the principal billings of the debt agreements, all financed projects are being depreciated in amounts equal to the principal payments on outstanding debt.

5. BORROWING ARRANGEMENTS AND NOTES

OVEC has an unsecured bank revolving line of credit agreement with a borrowing limit of $275 million as of December 31, 2013 and December 31, 2012. The $275 million line of credit has an expiration date of June 18, 2015. At December 31, 2013 and 2012, OVEC had borrowed $30 million and $60 million, respectively, under this line of credit. Interest expense related to line of credit borrowings was $634,109 in 2013 and $3,139,158 in 2012. During 2013 and 2012, OVEC incurred annual commitment fees of $737,792 and $412,458, respectively, based on the borrowing limits of the line of credit.

6. LONG-TERM DEBT

The following amounts were outstanding at December 31, 2013 and 2012:

	Interest Rate	2013	2012
Senior 2006 Notes:			
2006A due February 15, 2026	5.80 %	$ 277,326,804	$ 292,095,074
2006B due June 15, 2040	6.40	60,418,362	61,252,481
Senior 2007 Notes:			
2007A-A due February 15, 2026	5.90	125,578,853	132,475,263
2007A-B due February 15, 2026	5.90	31,625,801	33,362,594
2007A-C due February 15, 2026	5.90	31,877,625	33,628,247
2007B-A due June 15, 2040	6.50	30,188,693	30,609,314
2007B-B due June 15, 2040	6.50	7,602,725	7,708,654
2007B-C due June 15, 2040	6.50	7,663,261	7,770,034
Senior 2008 Notes:			
2008A due February 15, 2026	5.92	39,185,975	41,334,943
2008B due February 15, 2026	6.71	78,865,206	83,014,206
2008C due February 15, 2026	6.71	80,487,688	84,578,521
2008D due June 15, 2040	6.91	43,681,707	44,242,121
2008E due June 15, 2040	6.91	44,440,700	45,010,851
Series 2009 Notes:			
2009A due February 15, 2013	1.96	-	100,000,000
Series 2009 Bonds:			
2009A due February 1, 2026	0.48	25,000,000	25,000,000
2009B due February 1, 2026	0.48	25,000,000	25,000,000
2009C due February 1, 2026	0.60	25,000,000	25,000,000
2009D due February 1, 2026	0.60	25,000,000	25,000,000
2009E due October 1, 2019	5.63	100,000,000	100,000,000
Series 2010 Bonds:			
2010A due June 29, 2014	2.16	50,000,000	50,000,000
2010B due June 29, 2016	2.16	50,000,000	50,000,000
Series 2012 Bonds:			
2012A due June 1, 2032 (a)	5.00	77,080,192	77,091,234
2012A due June 1, 2039 (a)	5.00	122,346,343	122,312,703
2012B due June 1, 2040	0.60	50,000,000	50,000,000
2012C due June 1, 2040	0.60	50,000,000	50,000,000
Series 2013 Notes:			
2013A due February 15, 2018	1.67	100,000,000	-
Total debt		1,558,369,935	1,596,486,240
Current portion of long-term debt		290,496,381	238,138,903
Total long-term debt		$1,267,873,554	$1,358,347,337

(a) 2012A Bonds are net of unamortized discount of $573,465 at December 31, 2013 and $596,063 at December 31, 2012

All of the OVEC amortizing unsecured senior notes have maturities scheduled for February 15, 2026, or June 15, 2040, as noted in the previous table.

During 2009, OVEC issued $100 million variable rate non-amortizing unsecured senior notes (2009A Notes) in private placement, a series of four $25 million variable rate non-amortizing tax exempt pollution control bonds (2009A, B, C, and D Bonds), and $100 million fixed rate non-amortizing tax exempt pollution control bonds (2009E Bonds). The variable rates listed above reflect the interest rate in effect at December 31, 2013.

The 2009 Series A, B, C, and D Bonds are secured by irrevocable transferable direct-pay letters of credit, expiring August 12, 2016, and August 21, 2016, issued for the benefit of the owners of the bonds. The interest rate on the bonds are adjusted weekly, and bondholders may require repurchase of the bonds at the time of such interest rate adjustments. OVEC has entered into an agreement to provide for the remarketing of the bonds if such repurchase is required. The 2009A, B, C, and D Series Bonds are current, as they are callable at any time.

In December 2010, OVEC established a borrowing facility under which OVEC borrowed, in 2011, $100 million variable rate bonds due February 1, 2040. In June 2011, the $100 million variable rate bonds were issued as two $50 million non-amortizing pollution control revenue bonds (Series 2010A and 2010B) with initial interest periods of three years and five years, respectively.

During 2012, OVEC issued $200 million fixed rate tax-exempt midwestern disaster relief revenue bonds (2012A Bonds) and two series of $50 million variable rate tax-exempt midwestern disaster relief revenue bonds (2012B and 2012C Bonds). The 2012A, 2012B, and 2012C Bonds will begin amortizing June 1, 2027, to their respective maturity dates. The variable rates listed above reflect the interest rate in effect at December 31, 2013.

The 2012B and 2012C Bonds are secured by irrevocable transferable direct-pay letters of credit, expiring June 28, 2014, and June 28, 2015, issued for the benefit of the owners of the bonds. The interest rates on the bonds are adjusted weekly, and bondholders may require repurchase of the bonds at the time of such interest rate adjustments. OVEC has entered into agreements to provide for the remarketing of the bonds if such repurchase is required. The 2012B and 2012C Bonds are current, as they are callable at any time.

In 2013, the $100 million 2009A Notes were retired on February 15, 2013, with funding from the issuance of $100 million 2013A variable rate non-amortizing unsecured senior notes (2013A Notes). The 2013A Notes mature on February 15, 2018.

The annual maturities of long-term debt as of December 31, 2013, are as follows:

2014	$ 290,496,381
2015	42,977,594
2016	95,536,872
2017	48,461,307
2018	51,460,006
2019–2040	1,029,437,775
Total	$1,558,369,935

Note that the 2014 current maturities of long-term debt include $200 million of remarketable variable-rate bonds. The Companies expect cash maturities of only $40,496,382 to the extent the remarketing agents are successful in their ongoing efforts to remarket the bonds through the contractual maturity dates in February 2026 and June 2040.

7. INCOME TAXES

OVEC and IKEC file a consolidated federal income tax return. The effective tax rate varied from the statutory federal income tax rate due to differences between the book and tax treatment of various transactions as follows:

	2013	2012
Income tax expense at 35% statutory rate	$1,076,125	$1,102,283
State income taxes — net of federal benefit	-	549
Temporary differences flowed through to customer bills	(212,144)	(224,609)
Permanent differences and other	26,396	15,310
Income tax provision	$ 890,377	$ 893,533

Components of the income tax provision were as follows:

	2013	2012
Current income tax (benefit)/expense	$ -	$ (9,609,247)
Deferred income tax expense/(benefit)	890,377	10,502,780
Total income tax provision	$890,377	$ 893,533

OVEC and IKEC record deferred tax assets and liabilities based on differences between book and tax basis of assets and liabilities measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax assets and liabilities are adjusted for changes in tax rates. The deferred tax assets recorded in the accompanying consolidating balance sheets consist primarily of the net deferred taxes on depreciation, postretirement benefits obligation, asset retirement obligations, regulatory assets, and regulatory liabilities.

To the extent that the Companies have not reflected credits in customer billings for deferred tax assets, they have recorded a regulatory liability representing income taxes refundable to customers under the applicable agreements among the parties. The regulatory liability was $28,320,282 and $38,645,647 at December 31, 2013 and 2012, respectively.

Deferred income tax assets (liabilities) at December 31, 2013 and 2012, consisted of the following:

	2013	2012
Deferred tax assets:		
Deferred revenue — advances for construction	$ 8,110,780	$ 6,789,730
AMT credit carryforwards	2,574,572	2,574,572
Federal net operating loss	61,312,280	9,392,878
Postretirement benefit obligation	14,770,267	28,748,763
Pension liability	1,684,610	9,207,805
Postemployment benefit obligation	728,074	875,010
Asset retirement obligations	7,785,586	7,340,209
Miscellaneous accruals	2,131,262	2,742,592
Regulatory liability — other	1,288,943	-
Regulatory liability — investment tax credits	1,188,372	1,188,204
Regulatory liability — net antitrust settlement	638,789	638,700
Regulatory liability — asset retirement costs	6,703,602	4,983,191
Regulatory liability — postretirement benefits	10,283,147	-
Regulatory liability — income taxes refundable to customers	13,856,458	13,844,317
Total deferred tax assets	133,056,742	88,325,971
Deferred tax liabilities:		
Prepaid expenses	(679,165)	(622,408)
Electric plant	(85,468,227)	(29,477,415)
Unrealized gain/loss on marketable securities	(3,580,925)	(5,616,658)
Regulatory asset — postretirement benefits	-	(463,906)
Regulatory asset — pension benefits	(2,991,742)	(10,701,897)
Regulatory asset — unrecognized postemployment benefits	(728,074)	(875,010)
Total deferred tax liabilities	(93,448,133)	(47,757,294)
Valuation allowance	(10,195,362)	-
Deferred income tax assets	$ 29,413,247	$ 40,568,677
Current deferred income taxes	$ 9,980,768	$ 18,302,793
Non-current deferred income taxes	19,432,479	22,265,884

The breakout of deferred income taxes between OVEC and IKEC is as follows:

	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Current deferred tax asset	$ 7,392,140	$ 2,588,628	$15,008,843	$ 3,293,950
Non-current deferred tax asset	37,856,126	-	-	50,295,839
Non-current deferred tax liability	-	18,423,647	28,029,955	-

During 2013, due to trends in market factors surrounding U.S. coal-fired generation and wholesale power prices, the Companies recorded a valuation allowance in order to recognize only those deferred tax assets that are more likely than not of realization through the end of the ICPA contract term in 2040.

The accounting guidance for Income Taxes addresses the determination of whether the tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under this guidance, the Companies may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The Companies have not identified any uncertain tax positions as of December 31, 2013 and 2012, and accordingly, no liabilities for uncertain tax positions have been recognized.

On March 23, 2010, President Obama signed into law the Patient Protection and Affordable Care Act (the PPAC Act). The PPAC Act is a comprehensive health care reform bill that includes revenue-raising provisions of nearly $400 billion over 10 years through tax increases on high-income individuals, excise taxes on high-cost group health plans, and new fees on selected health-care-related industries. In addition, on March 30, 2010, President Obama signed into law the reconciliation measure, which modifies certain provisions of the PPAC Act.

An employer offering retiree prescription drug coverage that is at least as valuable as Medicare Part D coverage is currently entitled to a federal retiree drug subsidy. Employers can currently claim a deduction for the entire cost of providing the prescription drug coverage even though a portion of the cost is offset by the subsidy they receive. However, the PPAC Act repealed the current rule permitting a deduction of the portion of the drug coverage expense that is offset by the Medicare Part D subsidy. This provision of the PPAC Act as modified by the reconciliation measure is effective for taxable years beginning after December 31, 2012. As the law has been in effect for 2013, there is no additional adjustment in 2013 or going forward.

During 2013 and 2012, the passage of the PPAC Act resulted in a reduction of the postemployment benefits deferred tax asset of approximately $0 and $80,000 and a reduction to the related regulatory liability (income taxes refundable to customers) of approximately $0 and $80,000, respectively.

The Companies file income tax returns with the Internal Revenue Service and the states of Ohio, Indiana, and the Commonwealth of Kentucky. The Companies are no longer subject to federal tax examinations for tax years 2007 and earlier. The Companies are currently under audit by the Internal Revenue Service for the tax years ended December 31, 2008 through December 31, 2012. The Companies are no longer subject to State of Indiana tax examinations for tax years 2007 and earlier. The Companies are no longer subject to Ohio and the Commonwealth of Kentucky examinations for tax years 2006 and earlier.

8. PENSION PLAN, OTHER POSTRETIREMENT AND POSTEMPLOYMENT BENEFITS

The Companies have a noncontributory qualified defined benefit pension plan (the Pension Plan) covering substantially all of their employees. The benefits are based on years of service and each employee's highest consecutive 36-month compensation period. Employees are vested in the Pension Plan after five years of service with the Companies.

Funding for the Pension Plan is based on actuarially determined contributions, the maximum of which is generally the amount deductible for income tax purposes and the minimum being that required by the Employee Retirement Income Security Act of 1974 (ERISA), as amended. The full cost of the pension benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 57% and 43% split between OVEC and IKEC, respectively, as of December 31, 2013, and approximately a 57% and 43% split between OVEC and IKEC, respectively, as of December 31, 2012. The Pension Plan's assets as of December 31, 2013, consist of investments in equity and debt securities.

In addition to the Pension Plan, the Companies provide certain health care and life insurance benefits (Other Postretirement Benefits) for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies. In December 2004, the Companies established Voluntary Employee Beneficiary Association (VEBA) trusts. In January 2011, the Companies established an IRC Section 401(h) account under the Pension Plan.

All of the trust funds' investments for the pension and postemployment benefit plans are diversified and managed in compliance with all laws and regulations. Management regularly reviews the actual asset allocation and periodically rebalances the investments to targeted allocation when appropriate. The investments are reported at fair value under the Fair Value Measurements and Disclosures accounting guidance.

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies, and target asset allocations by plan. Benefit plan assets are reviewed on a formal basis each quarter by the OVEC/IKEC Qualified Plan Trust Committee.

The investment philosophies for the benefit plans support the allocation of assets to minimize risks and optimize net returns.

Investment strategies include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs, and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style neutral to limit volatility compared to applicable benchmarks.

The target asset allocation for each portfolio is as follows:

Pension Plan Assets	**Target**
Domestic equity	15.0 %
International and global equity	15.0
Fixed income	70.0

VEBA Plan Assets	**Target**
Domestic equity	20.0 %
International and global equity	20.0
Fixed income	57.0
Cash	3.0

Each benefit plan contains various investment limitations. These limitations are described in the investment policy statement and detailed in customized investment guidelines. These investment guidelines require appropriate portfolio diversification and define security concentration limits. Each investment manager's portfolio is compared to an appropriate diversified benchmark index.

Equity investment limitations:

- No security in excess of 5% of all equities.

Cash equivalents must be less than 10% of each investment manager's equity portfolio.

Individual securities must be less than 15% of each manager's equity portfolio.
No investment in excess of 5% of an outstanding class of any company.

- No securities may be bought or sold on margin or other use of leverage.

Fixed Income Limitations — As of December 31, 2013, the Pension Plan fixed income allocation consists of managed accounts composed of U.S. Government, corporate, and municipal obligations. The VEBA benefit plans' fixed income allocation is composed of a variety of fixed income managed accounts and mutual funds. Investment limitations for these fixed income funds are defined by manager prospectus.

Cash Limitations — Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments, including money market mutual funds, certificates of deposit, treasury bills, and other types of investment-grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity. Projected Pension Plan and Other Postretirement Benefits obligations and funded status as of December 31, 2013 and 2012, are as follows:

	Pension Plan		Other Postretirement Benefits	
	2013	2012	2013	2012
Change in projected benefit obligation:				
Projected benefit obligation — beginning of year	$195,007,159	$192,294,158	$190,323,891	$171,866,123
Service cost	6,825,230	7,050,298	7,375,556	6,411,493
Interest cost	8,357,208	8,383,604	8,180,654	7,442,065
Plan participants' contributions	-	-	979,846	908,758
Benefits paid	(4,289,481)	(3,536,952)	(5,067,595)	(4,449,852)
Net actuarial (gain)/loss	(23,604,558)	(9,114,566)	(39,654,091)	7,821,460
Medicare subsidy	-	-	300,508	323,844
Plan amendments	(3,173,345)	-	305,374	-
Expenses paid from assets	(75,251)	(69,383)	-	-
Projected benefit obligation — end of year	179,046,962	195,007,159	162,744,143	190,323,891
Change in fair value of plan assets:				
Fair value of plan assets — beginning of year	164,445,834	141,371,363	108,226,268	94,948,011
Actual return on plan assets	4,000,880	21,180,806	9,279,474	10,538,257
Expenses paid from assets	(75,251)	(69,383)	-	-
Employer contributions	6,422,687	5,500,000	6,852,241	5,957,250
Plan participants' contributions	-	-	979,846	908,758
Medicare subsidy	-	-	300,508	323,844
Benefits paid	(4,289,481)	(3,536,952)	(5,067,595)	(4,449,852)
Fair value of plan assets — end of year	170,504,669	164,445,834	120,570,742	108,226,268
(Underfunded) status — end of year	$ (8,542,293)	$ (30,561,325)	$ (42,173,401)	$ (82,097,623)

See Note 1 for information regarding regulatory assets related to the Pension Plan and Other Postretirement Benefits plan.

On December 8, 2003, the President of the United States of America signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduced a prescription drug benefit to retirees as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is actuarially equivalent to the benefit provided by Medicare. The Companies believe that the coverage for prescription drugs is at least actuarially equivalent to the benefits provided by Medicare for most current retirees because the benefits for that group substantially exceed the benefits provided by Medicare, thereby allowing the Companies to qualify for the subsidy. The Companies' employer contributions for Other Postretirement Benefits in the above table are net of subsidies received of $300,508 and $323,844 for 2013 and 2012, respectively. The Companies have accounted for the subsidy as a reduction of the benefit obligation detailed in the above table. In June 2013, the Companies converted the prescription drug program for retirees over the age of 65 to a group-based company sponsored Medicare Part D program, or Employer Group Waiver Plan, or EGWP. Beginning in June 2013, the Companies use the Part D subsidies delivered through the EGWP each year to reduce net company retiree medical costs. Accordingly, the Companies no longer receive subsidies directly from the Medicare program and no subsidies have been included in the benefit obligation.

The accumulated benefit obligation for the Pension Plan was $156,748,676 and $167,595,378 at December 31, 2013 and 2012, respectively.

Components of Net Periodic Benefit Cost — The Companies record the expected cost of Other Postretirement Benefits over the service period during which such benefits are earned.

Pension expense is recognized as amounts are contributed to the Pension Plan and billed to customers. The accumulated difference between recorded pension expense and the yearly net periodic pension expense, as calculated under the accounting guidance for Compensation — Retirement Benefits, is billable as a cost of operations under the ICPA when contributed to the pension fund. This accumulated difference has been recorded as a regulatory asset in the accompanying consolidating balance sheets.

	Pension Plan		Other Postretirement Benefits	
	2013	2012	2013	2012
Service cost	$ 6,825,230	$ 7,050,298	$ 7,375,556	$ 6,411,493
Interest cost	8,357,208	8,383,604	8,180,654	7,442,065
Expected return on plan assets	(9,088,934)	(8,522,609)	(5,562,089)	(5,516,937)
Amortization of prior service cost	189,437	189,437	(385,000)	(379,000)
Recognized actuarial loss	428,567	2,086,365	1,828,893	1,577,730
Total benefit cost	$ 6,711,508	$ 9,187,095	$ 11,438,014	$ 9,535,351
Pension and other postretirement benefits expense recognized in the consolidating statements of income and retained earnings and billed to Sponsoring Companies under the ICPA	$ 6,422,687	$ 5,500,000	$ 5,400,000	$ 5,500,000

The following table presents the classification of Pension Plan assets within the fair value hierarchy at December 31, 2013 and 2012:

	Fair Value Measurements at Reporting Date Using		
2013	**Quoted Prices in Active Market for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Domestic equity mutual funds	$ 16,572,985	$ -	$ -
Common stock - domestic	8,480,137	-	-
International and global equity mutual funds	24,557,818	-	-
International and global private investment funds	-	5,102,504	-
Cash equivalents	5,211,961	-	-
U.S. Treasury securities	-	7,505,362	-
Corporate debt securities	-	94,537,258	-
Municipal debt securities	-	8,536,644	-
Total fair value	$ 54,822,901	$115,681,768	$ -
2012			
Domestic equity	$ 23,558,247	$ -	$ -
International and global equity	17,292,251	8,550,837	-
Cash equivalents	4,924,712	-	-
U.S. Treasury securities	-	6,804,928	-
Corporate debt securities	-	92,091,492	-
Municipal debt securities	-	11,223,367	-
Total fair value	$ 45,775,210	$118,670,624	$ -

The following table presents the classification of VEBA and 401(h) account assets within the fair value hierarchy at December 31, 2013 and 2012:

	Fair Value Measurements at Reporting Date Using		
2013	**Quoted Prices in Active Market for Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Domestic equity mutual funds	$ 40,105,729	$ -	$ -
International and global equity mutual funds	22,737,909	-	-
International and global private investment funds	-	4,267,427	-
Fixed income mutual funds	33,485,886	-	-
Fixed income securities	-	13,940,290	-
Cash equivalents	6,033,501	-	-
Total fair value	$102,363,025	$18,207,717	$ -
2012			
Domestic equity mutual funds	$ 21,360,870	$ -	$ -
International and global equity	22,601,305	-	-
Fixed income mutual funds	48,177,536	-	-
Fixed income securities	-	13,581,890	-
Cash equivalents	2,504,667	-	-
Total fair value	$ 94,644,378	$13,581,890	$ -

Pension Plan and Other Postretirement Benefit Assumptions — Actuarial assumptions used to determine benefit obligations at December 31, 2013 and 2012, were as follows:

	Pension Plan		Other Postretirement Benefits			
	2013	2012	2013		2012	
			Medical	Life	Medical	Life
Discount rate	5.15 %	4.29 %	5.20 %	5.20 %	4.40 %	4.30 %
Rate of compensation increase	3.00	3.00	N/A	3.00	N/A	3.00

Actuarial assumptions used to determine net periodic benefit cost for the years ended December 31, 2013 and 2012, were as follows:

	Pension Plan		Other Postretirement Benefits			
	2013	2012	2013		2012	
			Medical	Life	Medical	Life
Discount rate	4.29 %	4.40 %	4.40 %	4.30 %	4.40 %	4.40 %
Expected long-term return on plan assets	5.50	6.00	4.95	5.75	5.60	6.50
Rate of compensation increase	3.00	4.00	N/A	3.00	N/A	4.00

In selecting the expected long-term rate of return on assets, the Companies considered the average rate of earnings expected on the funds invested or to be invested to provide for plan benefits. This included considering the Pension Plan and VEBA trusts' asset allocation, as well as the target asset allocations for the future, and the expected returns likely to be earned over the life of the Pension Plan and the VEBAs.

Assumed health care cost trend rates at December 31, 2013 and 2012, were as follows:

	2013	2012
Health care trend rate assumed for next year — participants under 65	7.50 %	8.00 %
Health care trend rate assumed for next year — participants over 65	7.50	8.00
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants under 65	5.00	5.00
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants over 65	5.00	5.00
Year that the rate reaches the ultimate trend rate	2019	2019

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage Point Increase	One-Percentage Point Decrease
Effect on total service and interest cost	$ 3,631,271	$ (2,784,708)
Effect on postretirement benefit obligation	28,284,656	(22,171,247)

Pension Plan and Other Postretirement Benefit Assets — The asset allocation for the Pension Plan and VEBA trusts at December 31, 2013 and 2012, by asset category was as follows:

	Pension Plan		VEBA Trusts	
	2013	2012	2013	2012
Asset category:				
Equity securities	32 %	30 %	42 %	41 %
Debt securities	68	70	58	59

Pension Plan and Other Postretirement Benefit Contributions — The Companies expect to contribute $6,600,000 to their Pension Plan and $7,759,496 to their Other Postretirement Benefits plan in 2014.

Estimated Future Benefit Payments — The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Years Ending December 31	Pension Plan	Other Postretirement Benefits
2014	$5,416,910	$5,923,496
2015	6,126,992	6,300,880
2016	7,042,389	6,852,055
2017	7,848,396	7,425,451
2018	8,664,325	7,890,713
Five years thereafter	56,948,180	47,510,450

Postemployment Benefits — The Companies follow the accounting guidance in Compensation — Non-Retirement Postemployment Benefits and accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers' compensation), job training, counseling, and continuation of benefits, such as health care and life insurance coverage. The cost of such benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 56% and 44% split between OVEC and IKEC, respectively, as of December 31, 2013, and approximately a 45% and 55% split between OVEC and IKEC, respectively, as of December 31, 2012. The liability is offset with a corresponding regulatory asset and represents unrecognized postemployment benefits billable in the future to customers. The accrued cost of such benefits was $2,078,864 and $2,498,759 at December 31, 2013 and 2012, respectively.

Defined Contribution Plan — The Companies have a trustee-defined contribution supplemental pension and savings plan that includes 401(k) features and is available to employees who have met eligibility requirements. The Companies' contributions to the savings plan equal 100% of the first 1% and 50% of the next 5% of employee-participants' contributions. Benefits to participating employees are based solely upon amounts contributed to the participants' accounts and investment earnings. By its nature, the plan is fully funded at all times. The employer contributions for 2013 and 2012 were $1,956,546 and $1,942,045, respectively.

9. ENVIRONMENTAL MATTERS

Title IV of the 1990 Clean Air Act Amendments (CAAAs) required the Companies to reduce sulfur dioxide (SO_2) emissions in two phases: Phase I in 1995 and Phase II in 2000. The Companies selected a fuel switching strategy to comply with the emission reduction requirements. The Companies also purchased additional SO_2 allowances. Historically, the cost of these purchased allowances has been inventoried and included on an average cost basis in the cost of fuel consumed when used.

Title IV of the 1990 CAAAs also required the Companies to comply with a nitrogen oxides (NO_x) emission rate limit of 0.84 lb/mmBtu in 2000. The Companies installed overfire air systems on all eleven units at the plants to comply with this limit. The total capital cost of the eleven overfire air systems was approximately $8.2 million.

During 2002 and 2003, Ohio and Indiana finalized respective NO_x State Implementation Plan (SIP) Call regulations that required further significant NO_x emission reductions for coal-burning power plants during the ozone control period. The Companies installed selective catalytic reduction (SCR) systems on ten of their eleven units to comply with these rules. The total capital cost of the ten SCR systems was approximately $355 million.

On March 10, 2005, the United States Environmental Protection Agency (the U.S. EPA) issued the Clean Air Interstate Rule (CAIR) that required further significant reductions of SO_2 and NO_x emissions from coal-burning power plants. On March 15, 2005, the U.S. EPA also issued the Clean Air Mercury Rule (CAMR) that required significant mercury emission reductions for coal-burning power plants. These emission reductions were required in two phases: 2009 and 2015 for NO_x; 2010 and 2015 for SO_2; and 2010 and 2018 for mercury. Ohio and Indiana subsequently finalized their respective versions of CAIR and CAMR. In response, the Companies determined that it would be necessary to install flue gas desulfurization (FGD) systems at both plants to comply with these new rules. Following completion of the necessary engineering and permitting, construction was started on the new FGD systems.

In February 2008, the D.C. Circuit Court of Appeals issued a decision which vacated the federal CAMR and remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the maximum achievable control technologies (MACT) provision of Section 112(d) of the Clean Air Act. A group of electric utilities and the U.S. EPA requested a rehearing of the decision, which was denied by the Court. Following those denials, both the group of electric utilities and the U.S. EPA requested that the U.S. Supreme Court hear the case. However, in February 2009, the U.S. EPA withdrew its request and the group of utilities' request was denied. These actions left the original court decision in place, which vacated the federal CAMR and remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the MACT provision of Section 112(d) of the Clean Air Act. The U.S. EPA has subsequently written a replacement rule for the regulation of coal-fired utility emissions of mercury and other hazardous air pollutants. This replacement rule was published in the Federal Register on February 16, 2012, and it is referred to as the Mercury and Air Toxics Standards (or MATS) rule. The rule became final on April 16, 2012, and OVEC-IKEC must be in compliance with MATS emission limits by April 15, 2015. Management expects that, with the SCRs and FGD systems fully functional, OVEC-IKEC will be able to meet the emissions requirements outlined in the Mercury and Air Toxics Standards (MATS) rule by the April 15, 2015, compliance deadline.

In July 2008, the D.C. Circuit Court of Appeals issued a decision that vacated the federal CAIR and remanded the rule to the U.S. EPA. In September 2008, the U.S. EPA, a group of electric utilities and other parties filed petitions for rehearing. In December 2008, the D.C. Circuit Court of Appeals granted the U.S. EPA's petition and remanded the rule to the U.S. EPA without vacatur, allowing the federal CAIR to remain in effect while a new rule was developed and promulgated. Following the remand, the U.S. EPA promulgated a replacement rule to CAIR. This new rule is called the Cross-State Air Pollution Rule (CSAPR) and it was issued on July 6, 2011, and it was scheduled to go into effect on January 1, 2012. However, on December 30, 2011, the D.C. Circuit Court issued an indefinite "stay" of the CSAPR rule until the Court considered the numerous state, trade association, and industry petitions filed to have the rule either stayed or reviewed. The Court also instructed the U.S. EPA to keep CAIR in place while they considered the numerous petitions. On August 21, 2012, in a 2-1 decision, the D.C. Circuit Court vacated the CSAPR rule and ordered the U.S. EPA to keep CAIR in effect until a CSAPR replacement rule is promulgated. The U.S. EPA and other parties filed a petition seeking rehearing before the entire D.C. Circuit Court on October 5, 2012. That petition was denied by the D.C. Circuit Court on January 24, 2013; however, the U.S. Solicitor General petitioned the U.S. Supreme Court to review the D.C. Circuit Court's decision on CSAPR in March of 2013, and the Supreme Court granted that petition in June of 2013. Oral arguments were presented before the Supreme Court in December of 2013, and we now await a decision from the Supreme Court. That decision is expected to be issued in the summer of 2014. In the interim, CAIR will remain in effect.

The first Kyger Creek plant FGD system became fully operational in November 2011 and the second FGD system began operation in February 2012. Clifty Creek's two FGD scrubbers were placed into service in March and May of 2013. As a result, OVEC-IKEC is positioned to meet the anticipated reductions in SO_2 and NO_x emissions that are required under the CSAPR rule if the U.S. EPA ultimately prevails on its appeal and the rule is reinstated. Alternatively, OVEC-IKEC is also positioned to meet comparable emissions reductions that may be required by an equivalent replacement rule if the D.C. Circuit Court decision is ultimately upheld and the U.S. EPA is required to develop a replacement rule.

Additional SO_2 and NO_x allowances were purchased to operate the Clifty Creek generating units to comply with the reinstated CAIR environmental emission rules during the 2012 compliance period. With the Kyger Creek FGD and the Clifty Creek FGD systems now fully operational, and with the 10 SCR systems operational at both plants, management did not need to purchase additional SO_2 allowances in 2013; however, there were limited NO_x purchases and there may be a need to purchase limited NO_x allowances in 2014 and beyond.

Now that all FGD systems are fully operational, OVEC-IKEC expects to have adequate SO_2 allowances available without having to rely on market purchases if the CSAPR rules are upheld in their current form; however, additional NO_X allowances or additional NO_X controls may be necessary for Clifty Creek Unit 6 either under a reinstated CSAPR rule or any promulgated replacement rule.

On November 6, 2009, the Companies received a Section 114 Information Request from the U.S. EPA. The stated purpose of the information request was for the U.S. EPA to obtain the necessary information to determine if the Kyger Creek and Clifty Creek plants have been operating in compliance with the Federal Clean Air Act. Attorneys for the Companies subsequently contacted the U.S. EPA and established a schedule for submission of the requested information. Based on this schedule, all requested information was submitted to the U.S. EPA by March 8, 2010.

In late December 2011, OVEC-IKEC received a letter dated December 21, 2011, from the U.S. EPA requesting follow-up information. Specifically, the U.S. EPA asked for an update on the status of the FGD scrubber projects at both plants as well as additional information on any other new emissions controls that either have been installed or are planned for installation since the last submittal we filed on March 8, 2012. This information was prepared and filed with the U.S. EPA in late January 2012. In the fall of 2012, following an on-site visit, the U.S. EPA made an informal request that OVEC-IKEC provide the agency with a monthly email progress report on the Clifty Creek FGD project until both FGD systems are operational in 2013. As of this date, the only communication OVEC-IKEC has had with the U.S. EPA related to either the original Section 114 data submittal or the supplemental data filing made in 2011 are the monthly email progress reports. Those monthly email progress reports were discontinued once the second of the two FGD scrubbers at Clifty Creek was placed into service in May of 2013.

10. FAIR VALUE MEASUREMENTS

The accounting guidance for Financial Instruments requires disclosure of the fair value of certain financial instruments. The estimates of fair value under this guidance require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from the amounts disclosed. As cash and cash equivalents, current receivables, current payables, and line of credit borrowings are all short term in nature, their carrying amounts approximate fair value.

OVEC utilizes its trustee's external pricing service in its estimate of the fair value of the underlying investments held in the benefit plan trusts and investment portfolios. The Companies' management reviews and validates the prices utilized by the trustee to determine fair value. Equities and fixed income securities are classified as Level 1 holdings if they are actively traded on exchanges. In addition, mutual funds are classified as Level 1 holdings because they are actively traded at quoted market prices. Certain fixed income securities do not trade on an exchange and do not have an official closing price. Pricing vendors calculate bond valuations using financial models and matrices. Fixed income securities are typically classified as Level 2 holdings because their valuation inputs are based on observable market data. Observable inputs used for valuing fixed income securities are benchmark yields, reported trades, broker/dealer quotes, issuer spreads, bids, offers, and economic events. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments.

As of December 31, 2013 and 2012, the Companies held certain assets that are required to be measured at fair value on a recurring basis. These consist of investments recorded within special deposits and long-term investments. The special deposits consist of money market mutual funds restricted for use on certain projects. The investments consist of money market mutual funds, equity mutual funds, and fixed income municipal securities. Changes in the observed trading prices and liquidity of money market funds are monitored as additional support for determining fair value, and unrealized gains and losses are recorded in earnings.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Companies believe their valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Long-Term Investments — Assets measured at fair value on a recurring basis at December 31, 2013 and 2012, were as follows:

	Fair Value Measurements at Reporting Date Using		
2013	Quoted Prices in Active Market for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Equity mutual funds	$24,795,074	$ -	$ -
Fixed income municipal securities	-	88,696,555	-
Cash equivalents	3,615,039	-	-
Total fair value	$28,410,113	$88,696,555	$ -
2012			
Equity mutual funds	$21,192,480	$ -	$ -
Fixed income municipal securities	-	96,088,024	-
Cash equivalents	61,009,960	-	-
Total fair value	$82,202,440	$96,088,024	$ -

Long-Term Debt — The fair values of the senior notes and fixed rate bonds were estimated using discounted cash flow analyses based on current incremental borrowing rates for similar types of borrowing arrangements. These fair values are not reflected in the balance sheets.

The fair values and recorded values of the senior notes and fixed and variable rate bonds as of December 31, 2013 and 2012, are as follows:

	2013		2012	
	Fair Value	Recorded Value	Fair Value	Recorded Value
Total	$1,684,165,978	$1,558,369,935	$1,848,202,504	$1,596,486,240

11. LEASES

OVEC has entered into operating leases to secure railcars for the transportation of coal in connection with the fuel switching modifications at the OVEC and the IKEC generating stations. OVEC has railcar lease agreements that extend to as long as December 31, 2025, with options to exit the leases under certain conditions. OVEC also has various other operating leases with other property and equipment. During 2013, OVEC terminated certain railcar lease agreements, which resulted in lease termination costs of $3,497,300. As of December 31, 2013, OVEC had billed Sponsor Companies $3,126,003 resulting in a balance of $371,297 that will be recovered from the Sponsor Companies within the next 12 months. This amount is recorded in current regulatory assets (see Note 1) and is not included in the lease payments below.

The amount in property under capital leases is $2,793,119 with accumulated depreciation of $905,642 and $460,693 as of December 31, 2013 and 2012, respectively.

Future minimum lease payments for capital and operating leases at December 31, 2013, are as follows:

Years Ending December 31	Operating	Capital
2014	$1,072,266	$ 677,352
2015	814,895	528,896
2016	13,081	264,693
2017	-	216,247
2018	-	137,643
Thereafter	-	499,596
Total future minimum lease payments	$1,900,242	2,324,427
Less estimated interest element		549,901
Estimated present value of future minimum lease payments		$1,774,526

The annual operating lease cost incurred was $1,862,319 and $3,310,227 for 2013 and 2012, respectively, and the annual capital lease cost incurred (depreciation expense) was $593,456 and $437,084 for 2013 and 2012, respectively.

12. COMMITMENTS AND CONTINGENCIES

The Companies are party to or may be affected by various matters under litigation. Management believes that the ultimate outcome of these matters will not have a significant adverse effect on either the Companies' future results of operation or financial position.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,348,965,787	1,348,965,787
4	Property Under Capital Leases	1,206,642	1,206,642
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,350,172,429	1,350,172,429
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	11,862,831	11,862,831
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,362,035,260	1,362,035,260
14	Accum Prov for Depr, Amort, & Depl	610,453,315	610,453,315
15	Net Utility Plant (13 less 14)	751,581,945	751,581,945
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	610,453,315	610,453,315
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	610,453,315	610,453,315
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	610,453,315	610,453,315

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
[redacted]					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
[redacted]					16
					17
					18
	[redacted]				19
					20
					21
					22
[redacted]					23
					24
					25
					26
[redacted]					27
					28
					29
					30
	[redacted]				31
					32
					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,640	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,640	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,129,193	
9	(311) Structures and Improvements	103,255,884	290,658,730
10	(312) Boiler Plant Equipment	465,848,686	332,998,193
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	63,371,671	994,071
13	(315) Accessory Electric Equipment	31,252,179	4,420,400
14	(316) Misc. Power Plant Equipment	16,260,572	13,909,574
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	681,118,185	642,980,968
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	681,118,185	642,980,968

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2013	Year/Period of Report End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
[redacted]	[redacted]	[redacted]	[redacted]		1
			7,640		2
					3
					4
			7,640		5
[redacted]	[redacted]	[redacted]	[redacted]		6
[redacted]	[redacted]	[redacted]	[redacted]		7
			1,129,193		8
34,814			393,879,800		9
1,099,499			797,747,380		10
					11
359,762			64,005,980		12
			35,672,579		13
506,469		-41,598	29,622,079		14
					15
2,000,544		-41,598	1,322,057,011		16
[redacted]	[redacted]	[redacted]	[redacted]		17
					18
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					22
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					24
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[redacted]	[redacted]	[redacted]	[redacted]		26
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					33
					34
					35
[redacted]	[redacted]	[redacted]	[redacted]		36
					37
					38
					39
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					45
2,000,544		-41,598	1,322,057,011		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	176,939	
49	(352) Structures and Improvements	750,806	
50	(353) Station Equipment	21,297,746	75,327
51	(354) Towers and Fixtures	2,483,460	
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices	2,320,331	
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	27,029,282	75,327
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	4,946	
87	(390) Structures and Improvements	14,633	
88	(391) Office Furniture and Equipment	62,444	
89	(392) Transportation Equipment		
90	(393) Stores Equipment	396	
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment	910	
93	(396) Power Operated Equipment	629	
94	(397) Communication Equipment	967,488	
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,051,446	
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,051,446	
100	TOTAL (Accounts 101 and 106)	709,206,553	643,056,295
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	709,206,553	643,056,295

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2013	Year/Period of Report End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			176,939		48
			750,806		49
			21,373,073		50
			2,483,460		51
					52
			2,320,331		53
					54
					55
					56
					57
			27,104,609		58
					59
					60
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					81
					82
					83
					84
					85
			4,946		86
			14,633		87
48,277			14,167		88
					89
			396		90
					91
			910		92
			629		93
			967,488		94
					95
48,277			1,003,169		96
					97
					98
48,277			1,003,169		99
2,048,821		-41,598	1,350,172,429		100
					101
					102
					103
2,048,821		-41,598	1,350,172,429		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Two Aux. Transformers (EO)	8,418,095
2	Dry Air System Units 1 - 6	769,651
3	Out of Period Estimate	640,508
4	Station #4 PCL Electric Upgrade	558,960
5	Two Screen Wash Pumps/Motors	236,055
6	Unit #1234 GSU Differential Relay	228,943
7	Air Compressor	219,525
8	Station 6 Escape Tunnel	183,683
9	Traps, Tuners, Transfers - Substation	136,843
10	Oil Filtration Systems	102,943
11		
12	Projects Less Than $100,000	367,625
13		
14		
15		
16		
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43	TOTAL	11,862,831

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	583,883,559	583,883,559		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	32,039,133	32,039,133		
4	(403.1) Depreciation Expense for Asset Retirement Costs	410,665	410,665		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	32,449,798	32,449,798		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,037,777	2,037,777		
13	Cost of Removal	74,965	74,965		
14	Salvage (Credit)	69,456	69,456		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,043,286	2,043,286		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Change in RWIP, Deferred Depreciation	-3,836,756	-3,836,756		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	610,453,315	610,453,315		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	582,471,505	582,471,505		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	26,927,670	26,927,670		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	1,054,140	1,054,140		
29	TOTAL (Enter Total of lines 20 thru 28)	610,453,315	610,453,315		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	51,482,642	29,143,986	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	11,667,454	12,912,742	Electric
8	Transmission Plant (Estimated)	307,162	393,741	Electric
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	11,974,616	13,306,483	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	63,457,258	42,450,469	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	1,028.00			
2		[redacted]			
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	25,288.00		25,288.00	
5	Returned by EPA				
6		[redacted]			
7					
8	Purchases/Transfers:				
9	Transfers from OVEC		2,245		
10					
11					
12					
13					
14					
15	Total		2,245		
16		[redacted]			
17	Relinquished During Year:				
18	Charges to Account 509	19,563.00	2,245		
19	Other:	[redacted]			
20					
21	Cost of Sales/Transfers:	[redacted]			
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	6,753.00		25,288.00	
30		[redacted]			
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)	[redacted]			
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41		[redacted]			
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						1,028.00		1
[redacted]								2
								3
25,288.00		25,288.00		28,288.00		129,440.00		4
								5
[redacted]								6
								7
								8
							2,245	9
								10
								11
								12
								13
								14
							2,245	15
[redacted]								16
								17
						19,563.00	2,245	18
[redacted]								19
								20
[redacted]								21
								22
								23
								24
								25
								26
								27
								28
25,288.00		25,288.00		28,288.00		110,905.00		29
[redacted]								30
								31
								32
								33
								34
								35
[redacted]								
								36
								37
								38
								39
								40
[redacted]								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	2,905.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	9,313.00		9,313.00	
5	Returned by EPA	414.00			
6					
7					
8	Purchases/Transfers:				
9	Transfers from OVEC	5,942.00	92,651		
10					
11					
12					
13					
14					
15	Total	5,942.00	92,651		
16					
17	Relinquished During Year:				
18	Charges to Account 509	16,427.00	92,651		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Transfer to OVEC	674.00			
23					
24					
25					
26					
27					
28	Total	674.00			
29	Balance-End of Year	1,473.00		9,313.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2013	Year/Period of Report End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						2,905.00		1
[redacted]								2
								3
8,073.00		8,073.00		8,073.00		42,845.00		4
						414.00		5
[redacted]								6
								7
								8
						5,942.00	92,651	9
								10
								11
								12
								13
								14
						5,942.00	92,651	15
[redacted]								16
								17
						16,427.00	92,651	18
[redacted]								19
								20
[redacted]								21
						674.00		22
								23
								24
								25
								26
								27
						674.00		28
8,073.00		8,073.00		8,073.00		35,005.00		29
[redacted]								30
								31
								32
								33
								34
								35
[redacted]								
								36
								37
								38
								39
								40
[redacted]								41
								42
								43
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								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During the Quarter /Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Unrecognized Pension Expense					
2	per SFAS 87	13,031,349		228	9,388,915	3,642,434
3						
4	Unrecognized Postemployment Benefit Exp.					
5	per SFAS 112	1,366,512		228	407,329	959,183
6						
7						
8	Other Postretirement Benefits	16,122,553		182-30	16,122,553	
9						
10	Income Taxes Billable to Sponsors		15,828,423			15,828,423
11						
12	Def Dr-Unrcgd Loss-Coal Sales	1,457,543		151	1,457,543	
13						
14	Def Dr-Unrcgd Loss-Derivitave	1,594,347		151	1,594,347	
15						
16						
17						
18						
19						
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42						
43						
44	**TOTAL :**	33,572,304	15,828,423	[redacted]	28,970,687	20,430,040

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Required billing of maintenance					
2	due to incomplete of work by					
3	contractor	-1,899	17,376		15,155	322
4						
5						
6						
7						
8						
9						
10						
11						
12						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress		[redacted]			
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	-1,899	[redacted]			322

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Future FIT Benefits, per SFAS 109	50,295,839	
3	Tax on Deferred Billings	3,293,950	2,588,628
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	53,589,789	2,588,628
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	53,589,789	2,588,628

Notes

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	100,000	200.00	
2				
3				
4				
5	Preferred-None authorized, issued or			
6	outstanding			
7				
8				
9				
10				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
17,000	3,400,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	
2		[redacted]
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	[redacted]
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	[redacted]
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	[redacted]
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
32		
33	A consolidated federal income tax return is filed with the parent	
34	company, Ohio Valley Electric Corporation.	
35		
36		
37		
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43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL:					
2	FICA	232,654		2,249,540	2,244,184	
3	Unemployment	37,414		52,291	44,070	
4	SUBTOTAL	270,068		2,301,831	2,288,254	
5						
6	INDIANA:					
7	Unemployment	9,435		20,874	20,709	
8	SUBTOTAL	9,435		20,874	20,709	
9						
10	Income Tax					
11	2012	-10,252				
12	SUBTOTAL	-10,252				
13						
14	Property Tax					
15	2012	2,750,253		117,612	2,867,865	
16	2013			2,760,000		
17	SUBTOTAL	2,750,253		2,877,612	2,867,865	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,019,504		5,200,317	5,176,828	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
238,010		2,005,567			243,973	2
45,635		46,865			5,426	3
283,645		2,052,432			249,399	4
						5
						6
9,600		18,596			2,278	7
9,600		18,596			2,278	8
						9
						10
-10,252						11
-10,252						12
						13
						14
		117,612				15
2,760,000		2,760,000				16
2,760,000		2,877,612				17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
3,042,993		4,948,640			251,677	41

Schedule Page: 262 Line No.: 2 Column: l
Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 3 Column: l
Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 7 Column: l
Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

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Indiana-Kentucky Electric Corporation	(1) ☐ An Original (2) ☒ A Resubmission	12/31/2013	End of 2013/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Income Tax Liability				18,423,647	18,423,647
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
23						
24						
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29						
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33						
34						
35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL				18,423,647	18,423,647

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Credit-Estimated FAS 106 Exp					
2						
3	Antitrust Settlements Pending					
4	Final Disposition	1,150,860				1,150,860
5						
6	Federal Income Tax Benefits					
7	per SFAS 109	53,596,385	253	53,596,385		
8						
9	Def. Cr.- SO2 Allowances	31,823			237	32,060
10						
11	Def. Cr.- Other Postretirement Benefits		182-30	195,737	3,453,822	3,258,085
12						
13	Demolition & Decommission	7,291,078	403	564,544	3,245,007	9,971,541
14						
15	Deferred Credit-VSP		242-40	1,183,960	1,574,629	390,669
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	62,070,146	[redacted]	55,540,626	8,273,695	14,803,215

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5 Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	295,773,821	293,651,420
12	TOTAL Sales of Electricity	295,773,821	293,651,420
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	295,773,821	293,651,420
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues	295,773,821	293.651.420

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

6 Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
[redacted]				1
				2
[redacted]				3
				4
				5
				6
				7
				8
				9
				10
5,475,276	5,913,472	1	1	11
5,475,276	5,913,472	1	1	12
			1	13
5,475,276	5,913,472	1		14

Line 12, column (b) includes $ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4	Ohio Valley Electric Corporation	OS	FPC 1-B	NA	NA	NA
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
					2
					3
5,475,276	114,588,537	181,185,284		295,773,821	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
5,475,276	114,588,537	181,185,284	0	295,773,821	
5,475,276	**114,588,537**	**181,185,284**	**0**	**295,773,821**	

Schedule Page: 310 Line No.: 4 Column: a

All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under the Power Agreement between the two companies dated July 10, 1953.

Schedule Page: 310 Line No.: 4 Column: b

Power sold pursuant to a Power Agreement between Ohio Valley Electric Corporation (OVEC) and Indiana-Kentucky Electric Corporation (IKEC), which provides that all power generated by IKEC, and energy associated therewith, less transmission losses, shall be delivered to OVEC.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,490,109	2,451,263
5	(501) Fuel	175,831,024	182,482,078
6	(502) Steam Expenses	7,932,506	7,220,716
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,945,575	3,703,321
10	(506) Miscellaneous Steam Power Expenses	11,671,480	8,322,883
11	(507) Rents		
12	(509) Allowances	94,896	219,994
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	202,965,590	204,400,255
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,554,494	1,283,287
16	(511) Maintenance of Structures	2,466,342	2,347,541
17	(512) Maintenance of Boiler Plant	26,376,414	32,171,349
18	(513) Maintenance of Electric Plant	7,187,313	5,895,962
19	(514) Maintenance of Miscellaneous Steam Plant	1,559,664	1,664,773
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,144,227	43,362,912
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	243,109,817	247,763,167
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	243,109,817	247,763,167
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	172,746	137,188
94	(563) Overhead Lines Expenses	50,959	55,950
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	16,544	29,065
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	240,249	222,203
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	14,561	18,606
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	180,562	206,738
108	(571) Maintenance of Overhead Lines	24,320	36,895
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	11,094	18,612
111	TOTAL Maintenance (Total of lines 101 thru 110)	230,537	280,851
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	470,786	503,054

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	[redacted]	
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES	[redacted]	
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES	[redacted]	
180	Operation		
181	(920) Administrative and General Salaries	480,042	502,017
182	(921) Office Supplies and Expenses	32,833	124,431
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	714,428	1,260,736
185	(924) Property Insurance	1,162,861	1,052,646
186	(925) Injuries and Damages	587,475	610,556
187	(926) Employee Pensions and Benefits	15,248,263	12,807,939
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	23,483	9,728
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	18,249,385	16,368,053
195	Maintenance	[redacted]	
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	18,249,385	16,368,053
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	261,829,988	264,634,274

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	10,633
6	Huntington National Bank	12,850
7		
8		
9		
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12		
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46	TOTAL	23,483

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plent (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report yeer.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric	32,039,133				32,039,133
12	TOTAL	32,039,133				32,039,133

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:
A. Electric R, D & D Performed Internally:
 (1) Generation
  a. hydroelectric
   i. Recreation fish and wildlife
   ii Other hydroelectric
  b. Fossil-fuel steam
  c. Internal combustion or gas turbine
  d. Nuclear
  e. Unconventional generation
  f. Siting and heat rejection
 (2) Transmission
  a. Overhead
  b. Underground
 (3) Distribution
 (4) Regional Transmission and Market Operation
 (5) Environment (other than equipment)
 (6) Other (Classify and include items in excess of $50,000.)
 (7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
 (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A - (5)	Ohio River Ecological Research Program
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projacts, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
		923-200	60,750		1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	16,646,805		
4	Transmission	133,485		
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	1,664,003		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	18,444,293		
12	Maintenance			
13	Production	12,875,103		
14	Transmission	167,087		
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	13,042,190		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	29,521,908		
21	Transmission (Enter Total of lines 4 and 14)	300,572		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	1,664,003		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	31,486,483		31,486,483
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	31,486,483		31,486,483
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	250,518		250,518
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	250,518		250,518
72	Plant Removal (By Utility Departments)			
73	Electric Plant	16,571		16,571
74	Gas Plant			
75	Other (provide details in footnote):	7,834		7,834
76	TOTAL Plant Removal (Total of lines 73 thru 75)	24,405		24,405
77	Other Accounts (Specify, provide details in footnote):			
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93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	31,761,406		31,761,406

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	120	25	1300			2,256			
2	February	118	2	700			2,256			
3	March	107	5	1900			2,256			
4	Total for Quarter 1	345					6,768			
5	April	91	11	2000			2,256			
6	May	106	17	1800			2,256			
7	June	121	26	2100			2,256			
8	Total for Quarter 2	318					6,768			
9	July	129	19	1400			2,256			
10	August	106	13	1800			2,256			
11	September	112	13	1400			2,256			
12	Total for Quarter 3	347					6,768			
13	October	118	10	800			2,256			
14	November	116	26	1800			2,256			
15	December	160	16	600			2,256			
16	Total for Quarter 4	394					6,768			
17	Total Year to Date/Year	1,404					27,072			

Schedule Page: 400 Line No.: 1 Column: b

Transmission data includes both Ohio Valley Electric Corporation and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation. This information is not tracked on an individual company basis.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	5,511,874
4	Nuclear	
5	Hydro-Conventional	
6	Hydro-Pumped Storage	
7	Other	
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	5,511,874
10	Purchases	
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	5,511,874

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
23	Requirements Sales for Resale (See instruction 4, page 311.)	
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,475,276
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
27	Total Energy Losses	36,598
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	5,511,874

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	497,588	494,988	1,254	4	2000
30	February	426,683	424,383	1,205	12	900
31	March	248,207	246,907	978	6	1100
32	April	495,987	486,589	1,003	4	800
33	May	378,111	376,011	978	2	1900
34	June	488,196	485,496	1,155	26	1300
35	July	567,614	564,514	1,178	16	1100
36	August	452,378	449,878	1,139	9	1300
37	September	445,667	443,267	1,166	27	1200
38	October	533,196	530,296	1,158	29	1000
39	November	455,833	453,333	1,154	15	800
40	December	522,414	519,614	1,201	11	1600
41	TOTAL	5,511,874	5,475,276			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CLIFTY CREEK* (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	
3	Year Originally Constructed	1955	
4	Year Last Unit was Installed	1955	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1303.56	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1254	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	1284	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	1284	0
11	Average Number of Employees	395	0
12	Net Generation, Exclusive of Plant Use - KWh	5505076000	0
13	Cost of Plant: Land and Land Rights	1129193	0
14	Structures and Improvements	393879800	0
15	Equipment Costs	927048018	0
16	Asset Retirement Costs	0	0
17	Total Cost	1322057011	0
18	Cost per KW of Installed Capacity (line 17/5) Including	1014.1896	0
19	Production Expenses: Oper, Supv, & Engr	3490109	0
20	Fuel	175831024	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	7932506	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3945575	0
26	Misc Steam (or Nuclear) Power Expenses	11671480	0
27	Rents	0	0
28	Allowances	94896	0
29	Maintenance Supervision and Engineering	2554494	0
30	Maintenance of Structures	2466342	0
31	Maintenance of Boiler (or reactor) Plant	26376414	0
32	Maintenance of Electric Plant	7187313	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1559664	0
34	Total Production Expenses	243109817	0
35	Expenses per Net KWh	0.0442	0.0000

Line No.	Item (a)	(b)			(c)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	GALLONS				
38	Quantity (Units) of Fuel Burned	2824409	547049	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10706	136000	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	59.291	3.279	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	58.136	3.268	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	270.843	2402.638	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.003	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	11026.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)			Plant Name: (e)			Plant Name. (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) _ An Original (2) X A Resubmission	12/31/2013	2013/Q4

FOOTNOTE DATA

Schedule Page: 402 Line No.: 43 Column: b1
Includes both coal and oil.
Schedule Page: 402 Line No.: 44 Column: b1
Includes both coal and oil.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Clifty Creek	Dearborn	345.00	330.00	Steel Tower	42.20		2
2								
3								
4	Clifty Creek	Ind.-Ky State Line						
5		(Pierce)	345.00	330.00	Steel Tower	0.20		2
6								
7								
8	Dearborn	Ind.-Ky State Line						
9		(Pierce)	345.00	330.00	Steel Tower	0.50		1
10								
11								
12	Clifty Creek	Junction Miami Ft.-						
13		Louisville Line	138.00	132.00	Steel Tower	0.30		2
14								
15								
16	Clifty Creek	Ind.-Ky State Line						
17		(Carrollton)	138.00	132.00	Steel Tower	1.50		1
18								
19								
20	Dearborn	Ind.-Ky State Line						
21		(Buffington-CG&E)	345.00	330.00	Steel Tower		0.50	1
22								
23								
24	Expenses Applicable							
25	To all Lines							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	44.70	0.50	9

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) [ ] An Original (2) [X] A Resubmission	12/31/2013	End of 2013/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1.75 in.	167,186	4,570,385	4,737,571					1
ACSR								2
								3
								4
1.75 in.		65,275	65,275					5
aluminum								6
								7
								8
1.75 in.		151,149	151,149					9
aluminum								10
								11
								12
795,000 cm		16,982	16,982					13
ACSR								14
								15
								16
556,000 cm								17
ACSR								18
								19
								20
1.75 in.								21
aluminum								22
								23
								24
				240,249	230,537		470,786	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	167,186	4,803,791	4,970,977	240,249	230,537		470,786	36

Schedule Page: 422 Line No.: 20 Column: a

The pole miles and cost of the transmission line are included in the Dearborn to Indiana-Kentucky State Line (Pierce) information. One circuit of this double circuit transmission line is interconnected in Kentucky at the Buffington Substation owned by Cincinnati Gas & Electric Company.

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**	[redacted]		
2	Operation, Maint., and Engineering	American Electric Power	107, 401-10, 401-20	4,947,320
3	Coal/Urea Transportation-Barging	American Electric Power	401-10	21,309,399
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**	[redacted]		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				