	OHIO VALLEY ELECTRIC CORPORATION
	AND SUBSIDIARY COMPANY
CONS	SOLIDATING BALANCE SHEETS - SEPTEMBER 30, 2019 AND 2018-UNAUDITED
	CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - SEPTEMBER 30, 2019 AND 2018-UNAUDITED
	CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - SEPTEMBER 30, 2019 AND 2018-UNAUDITED

OHIO VALLEY ELECTRIC CORPORATION

AND SUBSIDIARY COMPANY

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CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - SEPTEMBER 30, 2019 AND 2018-UNAUDITED

OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended September 30, 2019 and 2018 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of September 30, 2019 and 2018, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending September 30, 2019 was \$26,606,594

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS

AS OF	SEPTEMBER	30	2019	AND	2018-UNAUDITED

AS OF SEPTEMBER 30, 2019 AND 2018-UNAUD		2019			2018					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation		
ASSETS ELECTRIC PLANT:										
At original cost	\$ 2,789,032,630	s = s	1,388,907,219	\$ 1,400,125,411	\$ 2,782,634,271	\$	\$ 1,386,159,516	\$ 1,396,474,755		
Less - Accumulated provisions for depreciation	(1,545,556,773)		(771,533,428)	(774,023,345)	(1,484,122,188)		(742,998,767)	(741,123,421)		
	1,243,475,857	2	617,373,791	626,102,066	1,298,512,083	iş.	643,160,749	655,351,334		
Construction in progress	17,070,781		10,577,598	6,493,183	12,526,088	10000	6,602,219	5,923,869		
Total electric plant	1,260,546,638		627,951,389	632,595,249	1,311,038,171		649,762,968	661,275,203		
INVESTMENTS AND OTHER:					3					
Investment in subsidiary company	*	(3,400,000)	3,400,000	500		(3,400,000)	3,400,000	(*)		
Advances to subsidiary-construction		(631,956,470)	631,956,470			(641,207,770)	641,207,770	(#:		
Total investments and other	<u> </u>	(635,356,470)	635,356,470	(30)	96	(644,607,770)	644,607,770	(6:		
CURRENT ASSETS:										
Cash and cash equivalents	32,654,669	€	32,648,469	6,200	60,623,145	196	60,616,945	6,200		
Accounts receivable	67,608,022	-	67,028,311	579,711	49,658,597	la:	49,218,444	440,153		
Fuel in storage-at average cost	54,649,199		23,093,592	31,555,607	20,689,756	1.2	8,460,541	12,229,215		
Materials and supplies-at average cost	42,864,259		26,156,939	16,707,320	39,539,057	F	23,597,738	15,941,319		
Property taxes applicable to future years	37,500	×	37,500	\$ 3 \$	287,500	1.67	287,500			
Emission allowances	292,123	20	292,123	(4)	299,902	(a)	299,902	187		
Income taxes receivable	4,690,064	2	4,690,064			/ -		-		
Prepaid expenses and other	3,097,876		1,818,694	1,279,182	2,617,996	747	1,392,270	1,225,726		
Total current assets	205,893,712		155,765,692	50,128,020	173,715,953		143,873,340	29,842,613		
REGULATORY ASSETS:										
Unrecognized postemployment benefits	4,147,956		2,464,412	1,683,544	3,865,985	150	2,569,375	1,296,610		
Pension benefits	33,894,325		19,235,029	14,659,296	37,249,847	190	21,172,813	16,077,034		
Decommissioning and demolition					-	(3,616,398)	3,616,398			
Total regulatory assets	38,042,281		21,699,441	16,342,840	41,115,832	(3,616,398)	27,358,586	17,373,644		
DEFERRED CHARGES AND OTHER:										
Unamortized debt expense	28,488	*	28,488	5-03	199,415	: *:	199,415			
Income taxes receivable	4,614,683	*	4,614,683	(9)	9,294,909	:6:	9,294,909	Des		
Long-term investments	223,265,758		186,302,290	36,963,468	181,257,382	F.	147,186,444	34,070,938		
Other	1,773,155	 /- :=	1,772,171	984	1,534		550	984		
Total deferred charges and other	229,682,084	**	192,717,632	36,964,452	190,753,240		156,681,318	34,071,922		
TOTAL	\$1,734,164,715	\$ (635,356,470)	1,633,490,624	\$ 736,030,561	\$1,716,623,196	\$ (648,224,168)	\$1,622,283,982	\$ 742,563,382		

CONSOLIDATING BALANCE SHEETS

AS OF SEPTEMBER 30	-2019 AND	2018-UNAUDITED
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AS OF SEPTEMBER 30, 2019 AND 2018-UNAU	DITED									
	<u> </u>	2019	9		2018					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation		
CAPITALIZATION AND LIABILITIES										
CAPITALIZATION:										
Common stock, \$100 par value-										
Authorized, 300,000 shares;			10,000,000	•	\$ 10,000,000	e e	\$ 10,000,000	\$		
outstanding, 100,000 shares	\$ 10,000,000	S	10,000,000	\$	10,000,000	•	10,000,000	•		
Common stock, without par value, stated at \$200 per share-										
Authorized, 100,000 shares;										
outstanding, 17,000 shares	21	(3,400,000)	VF2	3,400,000	590	(3,400,000)		3,400,000		
Long-term debt	1,043,939,372	(3,100,000)	1,043,939,372	149	1,225,865,153		1,225,865,153	*)		
Line of credit borrowings-long term	80,000,000	*	80,000,000	848	85,000,000	III.	85,000,000	(*)		
Retained earnings	16,606,594	· · · · · · · · · · · · · · · · · · ·	16,606,594	38	13,267,908		13,267,908	÷3		
5		: <u></u> 0:					7			
Total capitalization	1,150,545,966	(3,400,000)	1,150,545,966	3,400,000	1,334,133,061	(3,400,000)	1,334,133,061	3,400,000		
CURRENT LIABILITIES:										
Current portion of long-term debt	231,998,032	5	231,998,032		78,677,232	-	78,677,232	¥)		
Accounts payable	29,499,066	-	13,793,223	15,705,843	26,362,872	-	11,313,612	15,049,260		
Accrued taxes	8,357,499		4,287,613	4,069,886	7,886,449	5	3,613,466	4,272,983		
Regulatory liabilities	11,064,248	*	8,303,946	2,760,302	7,503,199	**	5,021,273	2,481,926		
Accrued interest and other	23,475,547		20,119,590	3,355,957	23,862,205		20,473,269	3,388,936		
Total current liabilities	304,394,392		278,502,404	25,891,988	144,291,957		119,098,852	25,193,105		
COMMITMENTS AND CONTINGENCIES										
REGULATORY LIABILITIES:							10 101 600	12.555.055		
Postretirement benefits	67,530,024	*	50,706,147	16,823,877	53,957,573 4,515,556	(2 (1(200)	40,401,603 1,953,856	13,555,970 6,178,098		
Decommissioning and demolition	8,324,815		789,336 82,500,000	7,535,479	4,515,556 51,999,998	(3,616,398)	51,999,998	0,178,096		
Advance billing of debt reserve Income taxes refundable to customers	82,500,000 11,571,428		11,571,428	190	11,571,428		11,571,428			
Income taxes refundable to customers	11,371,428		11,371,420		11,571,428		11,571,420			
Total regulatory liabilities	169,926,267	·	145,566,911	24,359,356	122,044,555	(3,616,398)	105,926,885	19,734,068		
OTHER LIABILITIES:										
Pension liability	33,894,325	Q	19,235,029	14,659,296	37,249,847	2	21,172,813	16,077,034		
Asset retirement obligations	60,246,682	2	30,769,526	29,477,156	57,170,620	2	29,218,810	27,951,810		
Postretirement benefits obligation	10,186,597	2	5,708,766	4,477,83 [17,196,685	2	9,658,850	7,537,835		
Postemployment benefits obligation	4,147,956	2	2,464,412	1,683,544	3,865,985	2	2,569,375	1,296,610		
Parent advances for construction		(631,956,470)	27	631,956,470		(641,207,770)	#0 # 0 B 6	641,207,770		
Other liabilities	822,530		697,610	124,920	670,486		505,336	165,150		
Total other liabilities	109,298,090	(631,956,470)	58,875,343	682,379,217	116,153,623	(641,207,770)	63,125,184	694,236,209		
TOTAL	\$	\$ (635,356,470)	\$ 1,633,490,624	\$ 736,030,561	\$1,716,623,196	\$ (648,224,168)	\$ 1,622,283,982	\$ 742,563,382		
TOTAL	1,734,104,713	(033,330,470)	1,033,430,024	/30,030,301	1,710,023,190	(070,227,100)	1,022,203,762	7,12,303,302		

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE AS OF SEPTEMBER 30, 2019 AND 2018-UNAUDITED

¥ 		201	19			2018					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	8:	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation		
OPERATING REVENUES: Sales of electric energy to:											
Department of Energy	3,648,005	\$	\$ 3,648,005	s -	s	6,092,975		\$ 6,092,975			
Ohio Valley Electric Corp	F#3	(194,418,005)	20	194,418,005		*	(191,638,224)		191,638,224		
Sponsoring Companies	450,556,097	9 <u>2</u> 2	450,556,097			450,946,911	*	450,946,911			
Other	191	·			2.4	- :		· · · · · · · · · · · · · · · · · · ·			
Total operating revenues	454,204,102	(194,418,005)	454,204,102	194,418,005	я	457,039,886	(191,638,224)	457,039,886	191,638,224		
OPERATING EXPENSES:											
Fuel and emission allowances consumed											
in operation	200,830,997	9.5%	94,289,824	106,541,173		211,159,226		96,786,236	114,372,990		
Purchased power	3,380,392	(194,418,005)	197,798,397			5,480,079	(191,638,224)	197,118,303	2.		
Other operation	66,502,800	11 (22)	44,686,311	21,816,489		61,250,436	*	38,866,242	22,384,194		
Maintenance	66,666,757	159	32,916,084	33,750,673		61,689,965		31,540,967	30,148,998		
Depreciation	59,704,623	5.53	28,325,404	31,379,219		44,451,036	3	23,288,354	21,162,682		
Taxes-other than federal income taxes	9,217,705	DE	5,630,555	3,587,150		9,171,290		5,321,254	3,850,036		
Federal income taxes	· · · · ·	/®	· ·	*							
Total operating expenses	406,303,274	(194,418,005)	403,646,575	197,074,704	,	393,202,032	(191,638,224)	392,921,356	191,918,900		
OPERATING INCOME	47,900,828	(6)	50,557,527	(2,656,699)		63,837,854	*	64,118,530	(280,676)		
OTHER INCOME (EXPENSE)	15,739,290	323	13,074,857	2,664,433		781,006		491,645	289,361		
INCOME BEFORE INTEREST CHARGES	63,640,118	1 100	63,632,384	7,734		64,618,860	¥	64,610,175	8,685		
INTEREST CHARGES:											
Amortization of debt expense	3,004,529	E:	3,004,529	74		3,109,830	2	3,109,830	2		
Interest expense	58,267,727	72	58,259,993	7,734		58,583,373		58,574,688	8,685		
Total interest charges	61,272,256	1	61,264,522	7,734		61,693,203	, a	61,684,518	8,685		
NET INCOME	\$ 2,367,862	\$	\$ 2,367,862	\$	s	2,925,657	s .	\$ 2,925,657	\$		
RETAINED EARNINGS, JAN I	14,238,732	100	14,238,732	.5		10,342,251		10,342,251	(3)		
CASH DIVIDENDS ON COMMON STOCK	20	- 181	<u> </u>								
RETAINED EARNINGS, SEP 30	16,606,594	\$ \$	16,606,594	\$	\$	13,267,908	.	\$ 13,267,908	\$		

CONSOLIDATING STATEMENTS OF CASH FLOWS
YEAR TO DATE AS OF SEPTEMBER 30, 2019 AND 2018-UNAUDITED

YEAR TO DATE AS OF SEPTEMBER 30, 2019 AND 2018-L	20			19		F_		2011	8	4004500001
	_	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	: == :==	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation
CASH FROM OPERATIONS Net income	s	2,367,862 \$		2,367,862 \$		\$	2.925,657 \$	- s	2,925,657 \$	141
Adjustments to reconcile net income to net cash provided										
by (used in) operating activities:										
Depreciation and amortization		59,704,623		28,325,404	31,379,219		44,451,036	-	23,288,354	21,162,682
Amortization of debt expense and discount		3,004,529		3,004,529	₩.		3,109,830	5.80	3.109,830	
Deferred taxes				:=5				2,000		88
(Gain)/loss on marketable securities		(15,460,801)		(12,773,024)	(2,687,777)		(360,983)	170	(40,984)	(319,999
Changes in assets and liabilities:										
Accounts receivable		(3,329,126)	2	(3,512,764)	183,638		(8,924,260)	796	(8,850,342)	(73,918
Fuel in storage		(21,175,013)		(5,979,569)	(15,195,444)		13,127,355	3.0	1,289,769	11,837,586
Material and supplies		(2,229,616)	*	(1,745,770)	(483,846)		(1,093,780)		(1,290,369)	196,589
Property taxes applicable to subsequent years		3,025,000	8	3,025,000	-		2,625,000		2,625,000	390
Emission allowances		6,232		6.232	~		55,950		55.950	(5)
Refundable income taxes		(A)			*		· ·	18	(001 550)	(004.45)
Prepaid expenses and other		(921,971)	*	(573,802)	(348,169)		(566,018)		(281,567)	(284,451
Other regulatory assets		8,721.689		8,721,689			885,038		885,038	
Other noncurrent assets		(527,518)		(527,518)	(2.4.2.2.2)		(4.000.000)	1.6	(2 225 572)	(1,742,97
Accounts payable		(11,814,321)		(8,301,031)	(3,513,290)		(4,968.550)	(6)	(3,225,573)	714,331
Accrued taxes		(2,368,266)		(2.889,866)	521,600		(2.912.701)		(3.627,032)	
Accrued interest and other		2,812,355	3	4,089,356	(1,277,001)		(1,822,635)		48,462	(1,871,097
Decommissioning and demolition		5.505,993		789,336	4,716,657			E.	25 205 226	2.070.01/
Other regulatory liabilities		29,777,423	*	32,027,399	(2,249,976)		29,364,146	-	25,385,336	3,978,810 68,134
Other noncurrent liabilities	_	340,022		300,716	39,306	-	68.134			00,134
NET CASH PROVIDED BY (USED IN)										
OPERATING ACTIVITIES	2	57,439,096	<u>*</u> ;	46,354,179	11_084,917	70	75,963,219		42,297,529	33,665,690
INVESTING ACTIVITIES										
Electric plant additions		(24,095,739)	*	(16,342,365)	(7,753,374)		(11,474,973)	7)	(6,288,956)	(5,186,017
Sale (Purchase) of marketable securities		(26,533,424)	-	(24,504,544)	(2,028,880)		(26,622,439)	¥	(23,903,340)	(2,719,099
Advances to subsidiary company	_		(1,302,663)	1,302,663		-		(25,760,574)	25,760,574	
NET CASH PROVIDED BY (USED IN)										
INVESTING ACTIVITIES		(50,629,163)	(1,302,663)	(39.544.246)	(9.782.254)	-	(38.097.412)	(25,760,574)	(4,431,722)	(7.905.116
FINANCING ACTIVITIES								25 862 584	- 4	(25,760,57
Advances from parent company		25	1,302,663	.150	(1,302,663)		(0.0 00.0 11.0)	25,760,574		(23,760,37
Repayment of Senior 2006 Notes		(22,029,278)		(22,029,278)	5.		(20,798,412)	**	(20,798,412)	**
Repayment of Senior 2007 Notes		(7,709,825)		(7,709,825)			(7.271,806)		(7,271,806) (7,834,123)	- 5
Repayment of Senior 2008 Notes		(8,358.674)	*	(8,358.674)	2		(7,834,123)	2	(7,034,123)	- 5
Reissuance of 2009 Bonds		25,000,000	₫	25,000,000			-			**
Proceeds from line of credit		10,000,000		10,000,000	1-		5,405			₹:
Payments on line of credit		(15,000.000)		(15,000,000)	5 -		(216.411)		(316,411)	9
Loan maintenance costs		(3.581.043)	<u>-</u>	(3,581,043)		-	(316,411)	-	(316,411)	
NET CASH PROVIDED BY (USED IN)		(21,678,820)	1,302,663	(21.678.820)	(1,302.663)		(36,220,752)	25,760,574	(36,220,752)	(25,760,574
FINANCING ACTIVITIES	-	(21,010,020)	1,302,003	(21,070,020)	(1,502,005)	-				
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$	(14,868,887) \$:=	\$ (14,868,887) \$		\$	1,645,055 \$	- s	1,645,055 \$	*
CASH AND CASH EQUIVALENTS, JAN 1		47.523.556		47,517,356	6.200	-	47.523.556		47,517,356	6,200
	s —	32,654,669 \$		\$ 32,648,469 \$	6,200	\$	49.168.611 \$	- \$	49,162,411 \$	6_200
CASH AND CASH EQUIVALENTS, SEP. 30	3	32,034,009 \$		32,046,469 \$	0,200	° =	77,100,011 B		17,102,111	0.20