

#### OHIO VALLEY ELECTRIC CORPORATION

#### AND SUBSIDIARY COMPANY

CONSOLIDATING BALANCE SHEETS - MARCH 31, 2019 AND 2018-UNAUDITED

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED

CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED

#### OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended March 31, 2019 and 2018 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of March 31, 2019 and 2018, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

# CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending March 31, 2019 was \$24,916,076

IFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS

AS	OF M	ARCH 3	1	2019	AND	201	2_F IN A I	JDITED

		2019					2018	
100000	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation
ASSETS ELECTRIC PLANT								
At original cost	\$ 2,785,334,793	s - s	1,388,620,296	1,396,714,497 <b>\$</b>	2,782,788,600	s #:	\$ 1,386,376,042	\$ 1,396,412,558
Less - Accumulated provisions for depreciation	(1,513,791,958)		(759,442,762)	(754,349,196)	(1,458,095,898)		(729.535,405)	(728,560,493)
	1,271,542,835	8	629,177,534	642,365,301	1,324,692,702	91	656,840,637	667,852,065
Construction in progress	14.231.418		6,828,047	7,403,371	6.814.435		3,428,336	3,386,099
Total electric plant	1.285,774.253		636,005,581	649,768,672	1.331.507.137		660,268,973	671,238,164
INVESTMENTS AND OTHER:								
Investment in subsidiary company	*	(3,400,000)	3,400,000	~	2	(3,400,000)	3,400,000	9
Advances to subsidiary-construction		(636,622,959)	636,622,959		2	(655,773,262)	655,773,262	
Total investments and other		(640.022.959)	640.022,959			(659,173,262)	659_173_262	
CURRENT ASSETS:								
Cash and cash equivalents	39,077,034	-	39,070,834	6,200	76,464,003		76,457,803	6,200
Accounts receivable	63,777,209	<u> </u>	63,139,014	638,195	31,698,488	*	31,320,599	377,889
Fuel in storage-at average cost	51,084,333	0	21,669,790	29,414,543	24,565,529	34 Q	8,584,969	15,980,560
Materials and supplies-at average cost	41,014,751	-	24,772,178	16,242,573	38,823,095	-	22,634,551	16,188,544
Property taxes applicable to future years	2,237,500	~	2,237,500	÷.	2,125,000	≥	2,125,000	-
Emission allowances	298,117	×	298,117	2	352,228	2	352,228	<u> </u>
Income taxes receivable	4,690,064	*	4,690,064	×	2:	*		2
Prepaid expenses and other	1,300,608	<del></del>	797,630	502,978	1.243.328		747,951	495,377
Total current assets	203,479,616		156,675,127	46.804.489	175,271,671		142-223,101	33,048,570
REGULATORY ASSETS:								
Unrecognized postemployment benefits	4,147,956	9	2,464,412	1,683,544	3,865,985		2,569,375	1,296,610
Pension benefits	33,894,325	=	19,235,029	14,659,296	37,249,847	Ŧ.	21,172,813	16,077,034
Decommissioning and demolition		(2,261,446)	2.261.446		121.317	(4.227.344)	4.348.661	
Total regulatory assets	38,042,281	(2,261,446)	23_960_887	16.342 840	41.237.149	(4.227.344)	28.090.849	
DEFERRED CHARGES AND OTHER:								
Linnmyrtized dobt - xperme	113,951	~	113,951		284,878	- R	284,878	2
Income taxes receivable	4,614,683	*	4,614,683	8	9,294,909	*	9,294,909	
Long-term investments	200,364,256	-	165,288,059	35,076,197	162,128,477	*	130,008,293	32,120,184
Other	945.812		944,828	984	1_534		550	984
Total deferred charges and other	206,038,702		170,961,521	35.077.181	171.709.798		139,588,630	32,121,168
TOTAL	\$1,733,334,852	\$ (642,284,405) \$	1,627,626,075	747,993,182 \$	1,719,725,755	\$ (663,400,606)	\$1,629,344,815	\$753.781,546

CONSOLIDATING BALANCE SHEETS
AS OF MARCH 31 2019 AND 2018-UNAUDITED

		2019			201	8			
	Consolidated	Ohio Valley Eliminations Electric (Deduct) Corporation		Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	
CAPITALIZATION AND LIABILITIES CAPITALIZATION: Common stock, \$100 par value- Authorized, 300,000 shares;									
outstanding, 100,000 shares  Common stock, without par value, stated at \$200 per share- Authorized, 100,000 shares:	\$ 10,000,000 \$		10,000,000 \$	· \$	10,000,000 \$	. 3	10,000,000	\$ =	
outstanding, 17,000 shares	9.	(3,400,000)	14	3,400,000	~	(3,400,000)	i i	3,400,000	
Long-term debt	1,099,660,850	38	1,099,660,850	A.	1,251,333,771	€	1,251,333,771		
Line of credit borrowings-long term	85,000,000	34	85,000,000	*	85,000,000	×	85,000,000	12	
Retained earnings	14,916,076		14,916,076		11.272.536		11,272,536		
Total capitalization	1 209 576 926	(3,400,000)	1.209.576.926	3 400 000	L 357,606,307	(3,400,000)	1,357,606,307	3,400,000	
CURRENT LIABILITIES:									
Current portion of long-term debt	180,310,616		180,310,616		77,090,388	_	77,090,388		
Accounts payable	41,780,874	~	19,797,194	21,983,680	29,994,703		14,433,889	15,560,814	
Accrued taxes	10.091,581		5,675,995	4,415,586	9,954,985	를 다 하는 것이 없다.	5,628,553	4,326,432	
Regulatory liabilities	10,672,065	-	6,317,838	4,354,227	2,287,386		2,192,472	94,914	
Accrued interest and other	23,724,338		19,955,395	3,768,943	23,576,924		20,227,391	3.349.533	
Total current liabilities	266,579,474		232,057,038	34 522 436	142,904,386	×	119,572,693	23.331.693	
COMMITMENTS AND CONTINGENCIES REGULATORY LIABILITIES:									
Postretirement benefits	65,698,950		48,299,725	17,399,225	54,548,368	*	40,469,203	14,079,165	
Decommissioning and demolition	3,386,761	(2,261,446)		5,648,207		(4,227,344)	18	4,227,344	
Advance billing of debt reserve	67,500,000	2	67,500,000	5	37,000,000		37,000,000		
Income taxes refundable to customers	11,571,428		11,571,428		11,571,428		11 571 428		
Total regulatory liabilities	148,157,139	(2.261,446)	127.371,153	23 047 432	103,119,796	(4,227,344)	89,040,631	18.306.509	
OTHER LIABILITIES:									
Pension liability	33,894,325	26	19,235,029	14,659,296	37,249,847	8	21,172,813	16.077.034	
Asset retirement obligations	60,246,682		30,769,526	29,477,156	57,170,620	~	29,218,810	27.951.810	
Postretirement benefits obligation	10,186,597		5,708,766	4,477,831	17,196,685		9,658,850	7,537,835	
Postemployment benefits obligation	4,147,956	ġ.	2,464,412	1,683,544	3,865,985		2,569,375	1,296,610	
Parent advances for construction	~	(636,622,959)		636,622,959	-	(655,773,262)	17	655,773,262	
Other liabilities	545,753		443,225	102.528	612,129		505,336	106.793	
Total other liabilities	109.021.313	(636,622,959)	58,620,958	687.023,314	116,095,266	(655,773,262)	_63,125,184	708_743_344	
TOTAL	\$	(642,284,405) \$	1.627.626.075	747,993,182 \$	1,719,725,755 \$	(663,400,606) \$	1,629,344,815	\$ 753,781,546	

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS
YEAR TO DATE AS OF MARCH 31, 2019 AND 2018 INAUDITED.

REVISED 7/31/19

	2019						-				2018			
	Consolidated	= =	Eliminations (Deduct)	Ohio Valle Electric Corporatio		Indiana- Kentucky Electric Corporation		Consolidated	_	Eliminations (Deduct)	_	Ohio Valley Electric Corporation	_	Indiana- Kentucky Electric Corporation
OPERATING REVENUES: Sales of electric energy to:														
Department of Friendly	\$ 1,467,31	7 5	19	\$ 1.46	7.317 5		3	2,634,024	5	55	\$	2,634,024		
Ohio Valley Electric Corp	1,107,57		(63,715,045)	J 1,70	,.517	63,715.045	ಿ	2,034,024	36	(64,620,582)	3	2,034,024	3	(4 (20 592
Sponsoring Companies	150,162,33	0	(05,715,015)	150,16		05,715,045		148,243,898		(64,620,382)		148,243,898		64,620,582
Other	100,102,0			150,10		100		140,243,070		- BI		140,243,090		
Transfer and		_		-	_		-		-		-			
Total operating revenues	151,629,64	7	(63,715,045)	151,62	9,647	63.715.045		150,877,922	-	(64,620,582)	-	150,877,922	-	64,620,582
OPERATING EXPENSES:														
Fuel and emission allowances consumed														
in operation	73,979,59	2	1.00	34,51	0,424	39,469,168		76,704,577				35,769,697		40,934,880
Purchased power	1,388,78	7	(63,715,045)	65,10	3,832	120		2,498,460		(64,620,582)		67,119,042		10,75 1,000
Other operation	20,164,80	8	15	13,34	7,265	6,817,543		15,973,192		(-1,020,002)		9,012,937		6,960,255
Maintenance	19,428,56	3	1.4	10,50	5,708	8,922,855		16,112,367		5.		7.503.758		8,608,609
Depreciation	22,939,40	9		13,56	5.750	9,373,659		13,435,237		97		6,863,763		6,571,474
Taxes-other than federal income taxes	2,918,81	5			4,922	1,273,893		2,886,216		54.1		1,628,651		1,257,565
Federal income taxes					-		-	ie_		SC		1,020,031	_	1,257,505
Total operating expenses	140,819.97	4	(63.715.045)	138,67	7,901	65,857,118		127,610,049	_	(64,620,582)	_	127,897,848	_	64,332,783
OPERATING INCOME	10,809,67	3		12,95	1.746	(2,142,073)		23,267,873		31		22,980,074		287,799
OTHER INCOME (EXPENSE)	10,310,93	2		8.16	6,308	2_144_624		(1,894,010)	_		=	(1.609.024)	-	(284,986)
INCOME BEFORE INTEREST CHARGES	21,120,60	5	(3)	21,11	8,054	2,551		21,373,863		125		21,371,050		2,813
INTEREST CHARGES:														
Amortization of debt expense	1,130,63	1		1,13	0,631	.00		1,041,759		767		1,041,759		-
Interest expense	19,312,63	0		1931	0,079	2 551	-	19,401,819	-	Gr.	_	19.399,006	_	2,813
Total interest charges	20,443,26	1		20,44	0,710	2,551		20,443,578				20,440,765		2,813
NET INCOME	<b>\$</b> 677,34	4 \$		\$ 67	7,344 \$	150	Ś	930,285	5	151	\$	930,285	\$	is
RETAINED EARNINGS, JAN 1	14,238,73	2	7	14 23	8,732	325		10,342,251		.57		10,342,251		-
CASH DIVIDENDS ON COMMON STOCK	R			-	<u>=</u>	181			92	121				
RETAINED EARNINGS, MAR 31	\$ 14,916,07			\$ 14.91	5,076 <b>\$</b>			11,272,536				11,272,536		

# CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE AS OF MARCH 31, 2019 AND 2018-UNAUDITED

		2010			2018					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	ndim Kentucky Electric Corporation	Consolidate	Eliminations ed (Deduct)	Ohio Valley Electric Corporation	Initiana Kentucky Electric Corporation		
CASH FROM OPERATIONS										
Net income	\$ 677,344 \$		677,344 \$	=	\$ 93	0,285 \$	\$ 930,285	\$ :-		
Adjustments to reconcile net income to net cash provided										
by (used in) operating activities:										
Depreciation and amortization	22,939,409	-	13,565,750	9,373,659	13,43	5 237	6,863,763	6,571,47		
Amortization of debt expense and discount	1,133,392	2	1,133,392	3,373,037		1,759	1,041,759	0,371,47		
Deferred taxes	*	F	14		1,0-1	1,12	1,041,739			
(Gain)/loss on marketable securities	(9,093,677)	F-1	(7.199.184)	(1.894.493)	(1.70	6,129)	(788,680)	(917,44		
Changes in assets and liabilities:	( , , , , , , , ,		(**************************************	(1,024,420)	(1,70	0,127)	(766,060)	(717,44		
Accounts receivable	501,687		376,533	125,154	0.03	5,849	9,047,503	(11.65		
Fuel in storage	(17,610,147)		(4,555,767)	(13,054,380)		1,582		(11,65		
Material and supplies	(380,108)		(361 009)	(19,099)		7,818)	1,165,341	8,086,24		
Property taxes applicable to subsequent years	825,000		825,000	(15,055)			(327,182)	(50,63		
Emission allowances	238		238	-			787,500			
Refundable income taxes	236		236	-		3,624	3,624	1.7		
Prepaid expenses and other	875,297		447.242	100.005		5. 14	-	74		
Other regulatory assets		15	447,262	428,035		8,650	362,752	445,89		
Other noncurrent assets	6,460,243		6,460,243		15	2,775	152,775	12		
	299,825	F.	299,825				2	- 1		
Accounts payable	467,487	E	(2.297,060)	2,764,547	(1,33	6,719)	(105,296)	(1,231,42		
Accrued taxes	(634,184)	1	(1,501,484)	867,300	(84	4,165)	(1,611,945)	767.78		
'Accrued interest and other:	3,061,147	E.	3,925,162	(864,015)	(2,10	7,916)	(197,416)	(1,910,50		
Decommissioning and demolition	2,829,385	153	14	2,829,385		× 4	-	(11		
Other regulatory liabilities	12,554,166		12,634,869	(80,703)	5.83	4,520	5,670,281	164,23		
Other noncurrent liabilities	63,245		46,331	16 914		9.777	5,010,201	9,77		
NET CASH PROVIDED BY (USED IN)								7		
OPERATING ACTIVITIES	24.969.749		24,477,445	492,304	34,91	9 911	22 995 064	11.923.747		
				472,304	34,71	0,011	22 993 (104	11.923.74		
NVESTING ACTIVITIES										
Electric plant additions	(12,558,140)		(0.505.000)	(0.001.000)						
		75	(9,636,903)	(2,921,237)		8,140)	(370,370)	(557,77		
Proceeds from sale of long-term investments	8,911,354		7,721,655	1,189,699	11,39	9,043	10.707,746	691,29		
Purchase of long-term investments	(18,910,400)	16.7	(16,785,808)	(2,124,592)			(16,685,239)	(862,19		
Changes in short-term intercompany lendings		3.363.826	(3 363 826)	F.1		* (11,195.082	11.195.082	:5		
NET CASH PROVIDED BY (USED IN)										
INVESTING ACTIVITIES	(22,557,186)	3_363_826	(22 064 882)	(3.856.130)	10,47	0.903 (11,195,082	4,847,219	(728.66		
FINANCING ACTIVITIES										
Changes in short-term intercompany borrowings		(3,363,826)		3.363.826		2 11.195.082		(11,195,08		
Repayment of Senior 2006 Notes	(10,856,324)	(5,505,020)	(10.856.324)	3 303 020	(10.24	11,170,000	(10,249,741)	(11,193,00		
Repayment of Senior 2007 Notes	(10,030,324)		(10,650,324)		(10.24	9_/41)	(10,249,741)			
Repayment of Senior 2008 Notes	≘	(5)		5		5	**			
Redemption of 2009 Bonds	-			-		8 9	7.1	100		
Proceeds from line of credit	-			P.		* 4	41	/G		
Payments on line of credit	9		**	P .			a)			
Loan maintenance costs	(2.761)	55	(0.321)	10	dåla		π:			
Loan maintenance costs	[2.761]		(2,761)	-	(10	6,629)	(106 629)			
IET CASH PROVIDED BY (USED IN)										
FINANCING ACTIVITIES	(10.859.085)	(3,363,826)	(10.859,085)	3 363 826	(10.35	6.370) - 11,195,082	(10,356,370)	(11.195.08		
IET INCREASE (DECREASE) IN CASH										
AND CASH EQUIVALENTS	\$ (8,446,522) \$	- \$	(8,446,522) \$		\$ 35,03	3,344 \$	\$ 17,485,913	\$		
ASH AND CASH EQUIVALENTS, JAN I	47,523,556		47.517.356	6.200	58.97	2 000	58.971.890			
	) =						26,971,890	6,200		
CASH AND CASH EQUIVALENTS, MAR. 31	\$ 39,077,034 \$		39,070,834 \$	6.200	\$94,01	1,434 \$	\$ 76,457,803	\$ 6,200		