OHIO VALLEY ELECTRIC CORPORATION
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS - DECEMBER 31, 2017 AND 2016-UNAUDITED
CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - DECEMBER, 2017 AND 2016-UNAUDITED
CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - DECEMBER 31, 2017 AND 2016-UNAUDITED

OHIO VALLEY ELECTRIC CORPORATION

AND SUBSIDIARY COMPANY

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CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - DECEMBER 31, 2017 AND 2016-UNAUDITED

CONSOLIDATING STATEMENTS OF CASH FLOWS
YEAR TO DATE - DECEMBER 31, 2017 AND 2016-UNAUDITED

OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended December 31, 2017 and 2016 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of December 31, 2017 and 2016, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending

December 31, 2017 was \$20,342,251

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS

AS OF DECEMBER 31, 2017 AND 2016-UNAUDITED

	-		2017		2016						
ASSETS	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation			
ELECTRIC PLAN :											
At original cost Less - Accumulate I provisions for depreciation	\$ 2,760,644,015 (1,423,123,058)	5	\$ 1,371,804,435 (708,271,304)	\$ 1,388,839,580 (714,851,754)	\$ 2,739,103,561 (1,352,933,437)	\$ *	1,361,028,710 (672,452,518)	\$ 1,378,074,851 (680,480,919)			
	1,337,520,957	Œ.	663,533,131	673,987,826	1,386,170,124	4	688,576,192	697,593,932			
Construction in progress	6,493,278		3,229,235	3,264,043	14,638,632	-	5,467,210	9,171,422			
Total electric plant	1,344,014,235		666,762,366	677,251,869	1,400,808,756	-	694,043,402	706,765,354			
INVESTMENTS AND OTHER:											
Investment in subsidiary company	₽	(3,400,000)	3,400,000	5	20	(3,400,000)	3,400,000	20			
Advances to subsiciary-construction		(667,378,774)	667,378,774			(700,952,460)	700,952,460	- ×			
Total investments and other		(670,778,774)	670,778,774		-	(704,352,460)	704.352.460				
CURRENT ASSETS:											
Cash and cash equivalents	58,978,090		58,971,890	6,200	47,810,728		47,804,528	6,200			
Accounts receivable	39,805,769		39,439,534	366,235	37,443,514	*	37,407,281	36,233			
Fuel in storage-at average cost	33,817,111		9,750,310	24,066,801	76,387,854		37,168,045	39,219,809			
Materials and supp ies-at average cost	38,445,277	25	22,307,369	16,137,908	34,857,142	*	20,959,606	13,897,536			
Property taxes app icable to future years	2,912,500	*	2,912,500		2,822,500	*	2,822,500	ė:			
Emission allowances	355,852	-3	355,852	5	872,920	- ₹	872,920	£*			
Income taxes recei /able	205,768		205,768		3,118,299	*	3,118,299	21			
Prepaid expenses and other	2,051,977		1,110,702	941.275	1,998,372	- ×	1,036,926	961_446			
Total current assets	176,572,344		135,053,925	41,518,419	205,311,329		151_190_105	54,121,224			
REGULATORY ASSETS:											
Unrecognized post imployment benefits	3,865,985	9.	2,569,375	1,296,610	4,273,382	8	2,502,691	1,770,691			
Pension benefits	37,249,847	-	21,172,813	16,077,034	37,128,152	0	20,658,104	16,470,048			
Income taxes billable to customers					- l	<u>`</u> _	20,050,101	10,170,010			
Total regulatory assets	41,115,832		23,742,188	17,373,644	41,401,534	= =	23 160 795	18,240,739			
DEFERRED CHARGES AND OTHER:											
Unamortized debt expense	327,610	달	327,610		498,536	_	498,536				
Deferred tax assets	2,700,000	2	2,700,000		2,700,000		2,700,000	2			
Long-term investments	154,273,960	· ·	123,242,120	31,031,840	119,002,376		92,084,973	26,917,403			
Other	1_534_		550	984	78.637		77,653	984			
Total deferred charges and other	157,303,104		126,270,280	31.032.824	122,279,549		95,361,162	26,918,387			
TOTAL	\$1,719,005,515	\$(670,778,774)	\$1,622,607,533_	\$ 767,176,756	\$1,769,801,168_	\$ (704,352,460)	\$ 1,668,107,924	\$ 806,045,704			

CONSOLIDATING BALANCE SHEETS

AS OF DECEMBER 31, 2017 AND 2016-UNAUDITED

	-	2	017					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation
CAPITALIZATION AND LIABILITIES								
CAPITALIZATION: Common stock, \$100 par value- Authorized, \$00,000 shares; outstanding. \$00,000 shares	\$ 10,000,000	s	\$ 10,000,000					
Common stock, without par value, stated at \$200 jer share- Authorized, 100,000 shares;	10,000,000	3	10,000,000	\$	\$ 10,000,000	\$	\$ 10,000,000	\$:=
outstanding, 7,000 shares	=	(3,400,000)	1.0	3,400,000		(3,400,000)	#	3,400,000
Long-term debt	1,086,297,697	163	1,086,297,697	8	1,170,781,545	(a)	1,170,781,545	-,,
Line of credit borrowings-long term	85,000,000		85,000,000	*	85,000,000	574.1	85,000,000	12
Retained earnings	10,342,251		10,342,251	-	8,805,462	- OC	8,805,462	
Total capitalizat on	1,191,639,948	(3,400,000)	1_191_639,948	3,400,000	1,274,587,007	(3,400,000)	1_274,587,007	3,400,000
CURRENT LIABILITIES:								
Current portion of long-term debt	251,483,805	: • :	251,483,805	×	248,483,907	19	248,483,907	G.
Accounts payable	31,145,886		14,435,082	16,710,804	33,642,452	Gr.	15,646,643	17,995,80
Accrued taxes	10,547,721		6,989,069	3,558,652	9,858,927	127	6,401,108	3,457,81
Regulatory liabilities	1,909,470	(m)	1,904,265	5,205	11,610,328	197	4,981,503	6,628,82
Accrued interest and other	24,941.808	- <u>197</u>	20.010,771	4,931,037	25,389,872	- 37	19,851,328	5,538,544
Total current liabilities	320,028,690		294,822,992	25,205,698	328,985,486		295,364,489	33,620,99
COMMITMENTS AND CONTINGENCIES REGULATORY LIABILITIES:								
Postretirement ber efits	56,495,826	721	42,087,129	14,408,697	32,986,336		27,632,746	5,353,59
Decommissioning and demolition	23,447,546	721	10,904,078	12,543,468	13,507,852		5,991,197	7,516,65
Advance billing of debt reserve	30,000,000		30,000,000			.4	**	
Income taxes refundable to customers	5,433,716		5,433,716		5,433,716		5,433,716	
Total regulatory liabilities	115,377,088		88,424,923	26,952,165	51,927,904	-	39,057.659	12,870,24
OTHER LIABILITIES:								
Pension liability	37,249,847	191	21,172,813	16,077,034	37,128,152		20,658,104	16,470,04
Asset retirement obligations	33,044,921	1-61	13,813,296	19,231,625	33,044,921		13,813,296	19,231,62
Postretirement benefits obligation	17,196,685		9,658,850	7,537,835	39,218,090		21,536,990	17,681,10
Postemployment benefits obligation	3,865,985	540	2,569,375	1,296,610	4,273,382		2,502,691	1,770,69
Parent advances for construction		(667,378,774)		667,378,774	9	(700,952,460)	2,000,000	700,952,46
Other liabilities	602,351		505,336	97,015	636,226	(,,	587,688	48,53
Total other liabilities	91,959,789	(667,378,774)	47,719,670	711,618,893	114,300,771	(700,952,460)	59,098,769	756,154,462
TOTAL	\$ 1,719,005,515	\$ (670,778,774)	\$ 1,622,607,533	\$ 767,176,756	\$ 1,769,801,168	\$ (704,352,460)	\$ 1,668,107,924	\$ 806,045,704

CONSOLIDATIN() STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE AS OF DECEMBER 31, 2017 AND 2016-UNAUDITED

	_				2017				2016						
	_	Consolidated		Eliminations (Deduct)	. 1-	Ohio Valley Electric Corporation		Indiana- Kentucky Electric Corporation	Consolidated	, <u>,-</u>	Eliminations (Deduct)		Ohio Valley Electric Corporation	_	Indiana- Kentucky Electric Corporation
OPERATING REVENUES:															
Sales of electric energy to: Department of Energy	S	8,187,803	2									12.0			
Ohio Valley Electric Corp	2	8,187,803	2	(273,016,055)	\$	8,187,803	2.	273,016,055	\$ 8,519,114	S	(0.48.705.804)	5	8,519,114	\$	
Sponsoring Co npanies		615,870,005		, , ,		615,870,005		273,010,033	577,376,640		(248,795,894)		577,376,640		248,795,894
Other		015,070,005		, le		015,670,005			377,370,040						
	-		-		1		7.			-	*	-		-	
Total operating revenues	==	624,057,808	=	(273_016_055)	-	624,057,808	**	273,016,055	585,895,754) -	(248,795,894)	-	585,895,754	_	248,795,894
OPERATING EXI ENSES:															
Fuel and emission allowances consumed															
in operation		288,503,093		6.1		130,399,723		158,103,370	261,832,736				119,139,038		142,693,698
Purchased power		6,922,507		(273,016,055)		279,938,562		12	7,617,661		(248,795,894)		256,413,555		-
Other operation		85,206,695		F.1		53,496,374		31,710,321	78,388,622		7.		46,417,345		31,971,27
Maintenance		82,862,095				42,309,172		40,552,923	81,651,038		2		40,877,037		40,774,00
Depreciation		84,699,703		150		42,969,917		41,729,786	73,882,917		7		43,669,797		30,213,120
Taxes-other than Tederal income taxes		11,975,463		60		6,962,589		5,012,874	11,983,295		8		6,512,648		5,470,64
Federal income takes	_		-	-	-		-		345,420			S =	345,420	_	
Total operating expenses	=	560.169.556	-	(273,016,055)		556,076,337	Ž.	277,109,274	515,701,689		(248,795,894)	6 =	513.374,840		251,122,743
OPERATING INCOME		63,888,252		15		67,981,471		(4,093,219)	70,194,065				72,520,914		(2,326,849
OTHER INCOME (EXPENSE)	=	12,619,686	-			8,518,252	,	4,101,434	4,149,935	, _			1,807,072	_	2,342,863
INCOME BEFORI: INTEREST CHARGES		76,507,938				76,499,723		8,215	74,344,000				74,327,986		16,014
INTEREST CHARGES:															
Amortization of debt expense		3,479,683		E.		3,479,683		.=	4,618,191		×		4,618,191		24
Interest expense		71,491,466		IK.		71,483,251	-	8,215	68,787,341		=		68,771,327		16,01
Total interest charges		74,971,149		ν.		74,962,934		8,215	73,405,532		*		73,389,518		16,014
NET INCOME	\$	1,536,789	\$	E	\$	1,536,789	\$	⊕	\$ 938,468	\$	=	5	938,468	\$	14
RETAINED EARNINGS, JAN 1		8,805,462		I.E.		8,805,462		14	7,866,994		×		7,866,994		-
CASH DIVIDENT S ON COMMON STOCK	_	E.	_	le le	, (i=	2		4		<i>-</i>		S #			- 4
RETAINED EARNINGS, DEC 31	S	10,342,251	•		s	10,342,251	d.		8,805,462			2	8,805,462		

CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE A! OF DECEMBER 31, 2017 AND 2016 UNAUTITED.

		2011			2016						
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Kentucky Electric Corporation	C	onsolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Kentucky Electric Corporation		
CASH FROM OPER ATIONS											
Net income	\$ 1,536,789 \$	2.8	1,536,789 \$.7	\$	938,468 \$	- 5	938,468 \$			
Adjustments to reconcile net income to net cash provided											
by (used in) operating activities:											
Depreciation and amortization	84,699,703	2	42,969,917	41,729,786		73,882,917		43,669,797	30,213,120		
Amortization of debt expense and discount	3,479,683	∓	3,479,683			4,618,191	2	4,618,191			
Deferred taxes	le:					3,539,704	20	3,539,704			
(Gain)/loss on marketable securities	(12,359,677)	5	(8,219,077)	(4,140,600)		655,288	53	2,157,082	(1,501,794)		
Changes in asset and liabilities:											
Accounts recei able	(2,050,783)	-	(1,823,034)	(227,749)		(13,251,364)	-	(13,285,321)	33,957		
Fuel in storage	42,570,743		27,417.735	15,153,008		4,974,911	<u>*</u>)	(1,908,473)	6,883,384		
Material and supplies	(3,588,135)	2	(1,347,763)	(2,240,372)		(1,797,001)	*1	(1,385,536)	(411,465)		
Property taxes upplicable to subsequent years	(90,000)	4	(90,000)			27,500	25	27,500	-		
Emission allow ances	517,068	3	517,068	3.		(872,920)	- iii	(872,920)	Ē.		
Refundable income taxes	2,912,531	2.	2,912,531			(3,118,299)	*	(3,118,299)	-		
Prepaid expenses and other	(53,605)		(73,776)	20,171		114,385	₹0	74,854	39,531		
Other regulatory assets	1 6:	-	P.	2		(10,985,113)	2	(6,990,431)	(3,994,682)		
Other noncurrent assets	77,103		77,103			(7,979)	÷3	(7,979)	=		
Accounts payable	(2,496,566)		(1,211,561)	(1,285,005)		(955,698)	23	(1,852,001)	896,303		
Accrued taxes	688,794	-	587,961	100,833		294,171	53	92,757	201,414		
Accrued intere t and other	(448,064)		159,443	(607,507)		3,434,977	¥3	1,747,215	1,687,762		
Other regulatory liabilities	53,748,326		46,290,026	7,458,300		(15,418,375)		(17,269,719)	1.851,344		
Other noncurrent liabilities	(22.055.280)		(11-960-492)	(10,094,788)		19.995.842		11.944,018	8.051.824		
NET CAGUEDOUM ED DV (VICED D)											
NET CASH PROVIDED BY (USED IN)											
OPERATING ACTIVITIES	147.088.630		101,222,553	45.866,077	-	66,069,605		22,118,907	43.950.698		
INVESTING ACTIVITIES											
Electric plant a Iditions	(27.005.102)		(15 (00 00))								
	(27,905,182)	â	(15,688,881)	(12,216,301)		(27,580,471)	=1	(12,461,687)	(15,118,784)		
Sale (Purchase, of marketable securities	(22,911,907)	(00 550 50 5)	(22,938,070)	26,163		102,442	*)	967,734	(865,292)		
Advances to subsidiary company		(33.573.686)	33_573_686		-		(27,728 795)	27.728.795			
NET CASH PROVIDED BY (USED IN)											
INVESTING ACTIVITIES	(50.817.089)	(33,573,686)	(5.052.2(5)	(12 100 100)		(85 (50 080)	(00 000 000)				
INVESTING TOTAL CONTINUES	(30.817.089)	(33,373,080)	(5.053,265)	(12.190.138)		(27,478,029)	(27,728,795)	16,234,842	(15.984.076)		
FINANCING ACTIVITIES											
Advances from parent company	2.	33,573,686		(33,573,686)			27 728 705		(03 300 300)		
Repayment of Senior 2006 Notes	(19,636,354)	33,373,080	(19,636,354)	(33 373 000)		(18,539,255)	27,728,795	(19 530 355)	(27,728,795)		
Repayment of Senior 2007 Notes	(13,920,909)		(13,920,909)	-		(13,130,063)		(18,539,255) (13,130,063)			
Repayment of Senior 2008 Notes	(14,926,913)	-	(14,926,913)	-		(13,990,154)	-				
Redemption of 2009 Bonds	(25,000,000)		(25,000,000)	8		(13,770,134)		(13,990,154)			
Proceeds from line of credit	50,000,000		50,000,000			69,000,000		69,000,000			
Payments on live of credit	(50,000,000)	0	(50,000,000)	<u> </u>		(29,000,000)		(29,000,000)			
Principal payments under capital leases	(311,472)	2	(209,219)	(102,253)		(508,280)	-		(237,827)		
Loan maintantis de costs	(11.308.531)	=	(11,308,531)	(102 233)		(3.905.669)		(270,453)	(231,021)		
			(11,500,551)		-	(3,303,007)		15,502,0033			
NET CASH PROVIDED BY (USED IN)											
FINANCING ACTIVITIES	(85,104,179)	33_573,686	(85,001,926)	(33,675,939)		(10.073,421)	27,728,795	(9.835.594)	(27,966,622)		
					-						
NET INCREASE (D :CREASE) IN CASH											
AND CASH F QUIVALENTS	\$ 11,167,362 \$	± \$	11,167,362 \$		\$	28,518,155 \$	*; S	28,518,155			
								,,			
CASH AND CASH I QUIVALENTS, JAN I	47,810,728	×	47,804,528	6,200		19,292,573	÷:	19,286,373	6.200		
NET INCREASE (DECREASE) IN CASH											
AND CASH F QUIVALENTS	11.167,362		11.167.262	¥		20 510 155		00.510.55			
THE CUBIT COLLANDON TO	246,101,11		11.167.362		-	28.518,155		28,518,155			
CASH AND CASH I QUIVALENTS, DEC 31	58.978.090 \$	2	58,971,890 \$	6,200	\$	47,810,728 \$		47,804,528 \$	6.200		
	30,770,070 3		20,711,070 3	0,200	191	+1,01U,140 D		47,804,328	P 700		