OHIO VALLEY ELECTRIC CORPORATION
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS - MARCH 31, 2017 AND 2016-UNAUDITED
CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - MARCH 31, 2017 AND 2016-UNAUDITED
CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - MARCH 31, 2017 AND 2016-UNAUDITED

OHIO VALLEY ELECTRIC CORPORATION

AND SUBSIDIARY COMPANY

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OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended March 31, 2017 and 2016 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of March 31, 2017 and 2016, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

Secretary and Treasurer

OHIO ALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending March 31, 2017 was \$19,765,978

Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS AS OF MARCH 31, 2017 AND 2016-UNAUDITED

		201	7			2016					
ASSETS	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation			
ELECTRIC PLANT:											
At original cost Less - Accumulated provisions for depreciation	\$ 2,739,086,571 (1,364,934,805)	\$	1,361,066,131 (678,715,019)	\$ 1,378,020,440 (686,219,786)	\$ 2,714,096,767 (1,304,248,170)	\$	\$ 1,343,306,660 (641,285,839)	\$ 1,370,790,107 (662,962,331)			
	1,374,151,766	14	682,351,112	691,800,654	1,409,848,597	(29)	702,020,821	707,827,776			
Construction in progress	15,317,518	· · · · · · · · · · · · · · · · · · ·	6,018,406	9,299,112	32,500,067		22,834,869	9,665,198			
Total electric plant	1,389,469,284		688,369,518	701,099,766	1,442,348,664		724,855,690	717,492,974			
INVESTMENTS AND OTHER:											
Investment in subsidiary company	e e	(3,400,000)	3,400,000			(3,400,000)	3,400,000	59			
Advances to subsidiary-construction		(685,922,533)	685,922,533			(733,138,648)	733,138,648				
Total investments and other		(689,322,533)	689,322,533			(736,538,648)	736,538,648				
CURRENT ASSETS:											
Cash and cash equivalents	52,752,096		52,745,896	6,200	17,769,227	121	17,763,027	6,200			
Accounts receivable	27,312,081	1 E	27,231,084	80,997	21,306,427	1971	21,279,985	26,442			
Fuel in storage-at average cost	60,012,915		34,271,294	25,741,621	94,204,327	-1	41,399,280	52,805,047			
Materials and supplies-at average cost	36,214,153	:=:	21,671,972	14,542,181	35,021,062	2	20,048,570	14,972,492			
Property taxes applicable to future years	2,057,500		2,057,500	≅	2,137,500	Ş.	2,137,500	1,572,172			
Emission allowances	868,802	843	868,802	=	12		-,,	25			
Income taxes receivable	3,118,299	640	3,118,299	9	72		-	-			
Prepaid expenses and other	1,222,717	386	705,072	517,645	7,987,286		7,562,118	425,168			
Total current assets	183,558,563		142,669,919	40,888_644	178,425,829		110,190,480	68,235,349			
REGULATORY ASSETS:											
Unrecognized postemployment benefits	4,273,382	121	2,502,691	1,770,691	2,526,541		002.442	1 (00 000			
Pension benefits	37,128,152	121	20,658,104	16,470,048	27,889,880		903,443	1,623,098			
Income taxes billable to customers			20,030,104	10,470,048	719,633	-	15,266,921 719,633	12,622,959			
Total regulatory assets	41,401,534		23,160,795	18,240,739	31,136,054	. 1	16,889,997	14,246,057			
DEFERRED CHARGES AND OTHER:											
Unamortized debt expense	455,805		455,805		10,656,329		10.656.000				
Deferred tax assets	2,700,000		2,700,000	-	10,030,329	-	10,656,329				
Long-term investments	121,995,557		93,952,127	28,043,430	121,596,816		96,723,638	24.072.170			
Other	1,534		550	984	8,704		7,720	24,873,178 984			
Total deferred charges and other	125,152,896		97,108,482	28,044,414	132,261,849		107_387_687	24,874,162			
TOTAL	1,739,582,277	\$(689,322,533)\$	1,640,631,247	\$	\$1,784,172,396	\$ (736,538,648)	\$ 1,695,862,502	\$ 824,848,542			

CONSOLIDATING BALANCE SHEETS AS OF MARCH 31, 2017 AND 2016-UNAUDITED

	-		2017			2016					
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation			
CAPITALIZATION AND LIABILITIES											
CAPITALIZATION: Common stock, \$100 par value-											
Authorized, 300,000 shares;											
outstanding, 100,000 shares Common stock, without par value, stated at \$200 per share- Authorized, 100,000 shares;	\$ 10,000,000	\$ +:	\$ 10,000,000	\$	\$ 10,000,000	\$	\$ 10,000,000	\$			
outstanding, 17,000 shares		(3,400,000)	121	3,400,000		(3,400,000)		3,400,000			
Long-term debt	1,136,092,797	# :	1,136,092,797	4	1,219,587,672		1,219,587,672	3,100,000			
Line of credit borrowings-long term	85,000,000	-	85,000,000	-	60,000,000		60,000,000	-			
Retained earnings	9,765,978		9 765 978		8,221,218	Y	8.221,218	560			
Total capitalization	1,240,858,775	(3,400,000)	1,240,858,775	3,400,000	1,297,808,890	(3,400,000)	1,297,808,890	3,400,000			
CURRENT LIABILITIES:											
Current portion of long-term debt	249,056,581		249,056,581		246 200 122						
Accounts payable	25,489,981	5'	12,051,528	13,438,453	246,200,133		246,200,133				
Accrued taxes	9,176,729	<u>-</u>	4,875,768	4,300,961	34,046,563		18,711,568	15,334,995			
Regulatory liabilities	12,983,152		4,897,250	8,085,902	8,862,534	46.	4,875,512	3,987,022			
Accrued interest and other	25,662,511		21,531,975	4,130,536	19,596,355 25,827,669		16,964,631 21,997,524	2,631,724 3,830,145			
Total current liabilities	322,368,954		292,413,102	29,955.852	334,533,254		308,749,368	25_783_886			
COLO GITT GIVES AND CONTRACTOR						+	300,747,300	25,765,680			
COMMITMENTS AND CONTINGENCIES REGULATORY LIABILITIES:											
Postretirement benefits	33,606,867	F.	28,456,373	5,150,494	45,240,424	520	36,611,012	8,629,412			
Decommissioning and demolition	15,450,263	P-1	6,807,581	8,642,682	11,776,619	520	5,268,028	6,508,591			
Advance billing of debt reserve	7,500,000	De.	7,500,000		:4	72	·				
Income taxes refundable to customers	5,433,716		5,433,716								
Total regulatory liabilities	61,990,846	361	48,197,670	13,793,176	57,017,043		41,879,040	15,138,003			
OTHER LIABILITIES:											
Pension liability	37,128,152	120	20,658,104	16,470,048	27 990 990		15.055.001				
Asset retirement obligations	33,044,921		13,813,296	19,231,625	27,889,880	25.0	15,266,921	12,622,959			
Postretirement benefits obligation	39,218,090	· ·	21,536,990	17,681,100	31,249,839 32,235,745	251	13,054,376	18,195,463			
Postemployment benefits obligation	4,273,382		2,502,691	1,770,691	, ,	*	17,418,498	14,817,247			
Parent advances for construction	1,275,502	(685,922,533)	2,302,031	685,922,533	2,526,541	(722 120 640)	903,443	1,623,098			
Other liabilities	699,157	(003,722,333)	650,619	48,538	911,204	(733,138,648)	781.966	733,138,648 129,238			
Total other liabilities	114,363,702	(685,922,533)	59,161,700	741,124,535	94,813,209	(733,138,648)	47,425,204	780,526,653			
TOTAL											
IVIAL	\$ 1,739,582,277	\$ (689,322,533)	\$ 1,640,631,247	\$ 788,273,563	\$ 1,784,172,396	\$ (736,538,648)	1,695,862,502	\$ 824,848,542			

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE AS OF MARCH 31, 2017 AND 2016-UNAUDITED

	2017								2016						
	Consolidated		Eliminations (Deduct)	_	Ohio Valley Electric Corporation	_	Indiana- Kentucky Electric Corporation		Consolidated		Eliminations (Deduct)	. 2	Ohio Valley Electric Corporation	I	Indiana- Kentucky Electric orporation
OPERATING REVENUES:															
Sales of electric energy to: Department of Energy Ohio Valley Electric Corp Sponsoring Companies Other	\$ 2,757,509 149,348,561	ŝ	(68,989,883)	\$	2,757,509 - 149,348,561	\$	68,989,883	\$	3,248,232 116,647,062	\$	(49,718,149)	5	3,248,232 \$ = 116,647,062		49,718,149
				-		_				-		-			
Total operating revenues	152,106,070	-	(68,989,883)	-	152,106,070	-	68,989,883		119,895,294	2 5	(49,718,149)		119,895,294		49,718,149
OPERATING EXPENSES: Fuel and emission allowances consumed															
in operation	81,709,336		25		33,939,057		47,770,279		50,808,850				23,466,940		27,341,910
Purchased power	2,448,295		(68,989,883)		71,438,178		=		2,887,475		(49,718,149)		52,605,624		27,341,910
Other operation	19,921,535		-		12,902,167		7,019,368		18,957,816		(10,110,210)		11,886,500		7,071,316
Maintenance	15,229,757				8,128,274		7,101,483		15,590,134				6,986,894		8,603,240
Depreciation	14,101,903		-		7,153,264		6,948,639		12,093,705		9		6,314,586		5,779,119
Taxes-other than federal income taxes	2,869,931				1,604,570		1,265,361		2,867,110				1,629,232		1,237,878
Federal income taxes		-				_			86,355				86,355		1,237,676
Total operating expenses	136,280,757	9	(68,989,883)	,_	135,165,510	_	70,105,130		103,291,445		(49,718,149)		102,976,131		50,033,463
OPERATING INCOME	15,825,313		E		16,940,560		(1,115,247)		16,603,849		鉴		16,919,163		(315,314)
OTHER INCOME (EXPENSE)	3,060,798		18:	,_	1,943,173		1,117,625		1,890,737	s <u>=</u>			1,570,255		320,482
INCOME BEFORE INTEREST CHARGES	18,886,111		36		18,883,733		2,378		18,494,586		=		18,489,418		5,168
INTEREST CHARGES: Amortization of debt expense Interest expense	745,967 17,179,628		(6) (6)		745,967 17,177,250		2,378		1,119,721 17,020,641		3		1,119,721 		5,168
Total interest charges	17,925,595		500		17,923,217		2,378		18,140,362				18,135,194		5,168
NET INCOME	\$ 960,516	s	727	\$	960,516	\$	ž.	\$		\$	·	5	354,224 \$		3,100
RETAINED EARNINGS, JAN 1	8,805,462				8,805,462				7,866,994	-			7,866,994		-
CASH DIVIDENDS ON COMMON STOCK		-							.,,				*,000,224		
DET. 12 PRO 11 P		_				-				4. 4.		-			
RETAINED EARNINGS, MAR. 31	\$ 9,765,978	s =	- \$	=	9,765,978	\$ =		5	8,221,218	\$ =	·	\$ =	8,221,218		<u>:</u>

CONSOLIDATING STATEMENTS OF CASH FLOWS
YEAR TO DATE AS OF MARCH 31, 2017 AND 2016-UNAUDITED

		2017			2016						
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indimus- Kentucky Electric Corporation		Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation		
CASH FROM OPERATIONS											
Net income	960,516 \$. 5	960,516 \$	*	S	354,224 \$	·	354,224 \$	G.		
Adjustments to reconcile net income to net cash provided											
by (used in) operating activities:											
Depreciation and amortization	14,101,903	*	7,153,264	6,948,639		12,093,705	-	6,314,586	5,779,119		
Amortization of debt expense and discount	745,967	2	745,967	*		1,119,721	: 40	1,119,721	5,775,115		
Deferred taxes		- 2	-	21		, ,	. 41	-,,,,,,,,			
(Gain)/loss on marketable securities Changes in assets and liabilities:	(3,038,021)	10	(1,907,221)	(1,130,800)		(1,892,580)	5	(1,562,773)	(329,807		
Accounts receivable								(-,,,	(527,007		
	10,131,433	4	10,176,197	(44,764)		2,885,723	747	2,841,975	43,748		
Fuel in storage	16,374,939	**	2,896,751	13,478,188		(12,841,562)		(6,139,708)	(6,701,854		
Material and supplies	(1,357,011)	50	(712,366)	(644,645)		(1,960,921)		(474,500)	(1,486,421		
Property taxes applicable to subsequent years Emission allowances	765,000	3)	765,000	=1		712,500	Since	712,500	:4		
	4,118	-	4,118								
Refundable income taxes Prepaid expenses and other		÷:		-		8		7.			
	775,655	2.	331,854	443,801		(5,874,529)	(a)	(6,450,338)	575,809		
Other regulatory assets		-	ùZ.	-		86,355	31	86,355	4		
Other noncurrent assets Accounts payable	77,103	-	77,103			61,954	-	61,954			
Accrued taxes	(8,152,471)	-	(3,595,115)	(4,557,356)		(4,568,081)		(2,549,264)	(2,018,817		
Accrued interest and other	(682,198)	-	(1,525,340)	843,142		(702,222)	54	(1,432,839)	730,617		
Other regulatory liabilities	272,639	_	1,680,647	(1,408,008)		3,872,774	-	3,893,411	(20,637		
Other noncurrent liabilities	11,435,766		9,055,758	2,380,008		3,090,507		2,968,506	122,001		
Outer noneurent nabitides	62.931		62,931								
NET CASH PROVIDED BY (USED IN)											
OPERATING ACTIVITIES	42 479 260										
OLEGATING ACTIVITIES	42,478,269		26,170,064	16,308,205	-	(3,562,432)		(256,190)	(3 306,242)		
INVESTING ACTIVITIES											
Electric plant additions	/a = /a / / / /										
Sale (Purchase) of marketable securities	(2,762,431)		(1,479,380)	(1,283,051)		(3,314,673)	-	(2,156,576)	(1,158,097)		
Advances to subsidiary company	44,840	40.0	40,067	4,773		55,870	-	48,924	6,946		
Advances to subsidiary company		(15,029,927)	15,029,927				4,457,393	(4 457 393)			
NET CASH PROVIDED BY (USED IN)											
INVESTING ACTIVITIES	(0.818.501)	(2.5.0== ===)									
INVESTING ACTIVITIES	(2,717,591)	(15.029.927)	13,590,614	(1.278.278)	_	(3,258,803)	4,457,393	(6,565,045)	(1,151,151)		
FINANCING ACTIVITIES											
Advances from parent company		15 000 007		,							
Repayment of Senior 2006 Notes	(0.677.067)	15 029 927	(0.588.058)	(15,029,927)		*	(4,457,393)	4	4,457,393		
Repayment of Senior 2007 Notes	(9,677,067)	15	(9,677,067)	- 15		(9,136,406)		(9,136,406)	36		
Repayment of Senior 2008 Notes			T.	-		- 5		=			
Redemption of 2009 Bonds	(25 000 000)		(25 000 000)	-		4:		-	15		
Proceeds from line of credit	(25,000,000)	5	(25,000,000)	363		*)	-	-	14		
Payments on line of credit	-	-		150		44,000,000		44,000,000			
Loss maintenance costs	(142.243)	-	(142.242)	1.6		(29,000,000)	5	(29,000,000)	**		
COORD COMPANY	(142,243)		(142,243)	16.		(565,705)		(565,705)			
NET CASH PROVIDED BY (USED IN)											
FINANCING ACTIVITIES	(34,819,310)	15.029.927	(34.819.310)	(15,029,927)		000 500	(1 155 555)				
	(54,615,510)	13.027.727	134,319,3101	(13,029,927)	-	5,297,889	(4,457,393)	5,297,889	4,457,393		
NET INCREASE (DECREASE) IN CASH											
AND CASH EQUIVALENTS	\$ 4,941,368 \$	2 :	4,941,368 \$	121	s	(1 522 247) 6		42 500 510 5			
	7,771,300 3	3	4,741,300 3		29	(1,523,346) \$. \$	(1,523,346) \$			
ASH AND CASH EQUIVALENTS, JAN 1	47,810,728		47,804,528	6,200		19,292,573	·	19,286,373	6,200		
			,,	-,		,,,-		17,200,313	0,200		
NET INCREASE (DECREASE) IN CASH											
AND CASH EQUIVALENTS	4,941,368		4,941,368	190		(1.523,346)		(1,523,346)			
						1-1		(1,202,270)			
CASH AND CASH EQUIVALENTS, MAR. 31	\$ 52,752,096 \$	3 3	52,745,896	6,200							