OHIO VALLEY ELECTRIC CORPORATION
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS - MARCH 31, 2015 AND 2014-UNAUDITED CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - MARCH 31, 2015 AND 2014-UNAUDITED
CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - MARCH 31, 2015 AND 2014-UNAUDITED

OHIO VALLEY ELECTRIC CORPORATION

AND SUBSIDIARY COMPANY

CONSOLIDATING BALANCE SHEETS - MARCH 31, 2015 AND 2014-UNAUDITED

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - MARCH 31, 2015 AND 2014-UNAUDITED

CONSOLIDATING STATEMENTS OF CASH FLOWS
YEAR TO DATE - MARCH 31, 2015 AND 2014-UNAUDITED

OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended March 31, 2015 and 2014 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of March 31, 2015 and 2014, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

Secretary and Treasurer
OHIO VALLEY ELECTRIC CORPORATION and

INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending

March 31, 2015 was \$17,334,080

Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS

ASSETS ELECTRIC PLANT: At original cost \$ 2,706,451,375 \$ - \$ 1,339,929,856 \$ 1,366,521,519 \$ 2,67 Less - Accumulated provisions for depreciation (1,256,294,661) - (615,879,352) (640,415,309) (1,19 1,450,156,714 - 724,050,504 726,106,210 1,47 Construction in progress 18,675,114 - 10,969,195 7,705,919 3 Total electric plant 1,468,831,828 - 735,019,699 733,812,129 1,51 INVESTMENTS AND OTHER: Investment in subsidiary company - (3,400,000) 3,400,000 - Advances to subsidiary-construction - (96,385,315) 96,385,315 - Total investments and other - (99,785,315) 99,785,315 - CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,10,155 13,377,232 3 Accounts receivable 13,377,232 3 Materials and supplies-at average cost 34,387,387 - 21,10,155 13,377,232 3 Accounts receivable 13,377,232 3 Accounts receivable 13,377,232 3 Materials and supplies-at average cost 34,387,387 - 21,10,155 13,377,232 3 Accounts receivable 13,777,232 3 Accounts receivable 14,470,470,470,470,470,470,470,470,470,47	Eliminations lidated (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky
		Electric	
State Construction in progress 18,675,114 - 10,969,195 7,705,919 3 1,510 1,5			Electric Corporation
At original cost \$ 2,706,451,375 \$ - \$ 1,339,929,856 \$ 1,366,521,519 \$ 2,67 Less - Accumulated provisions for depreciation (1,256,294,661) - (615,879,352) (640,415,309) (1,195			
Less - Accumulated provisions for depreciation (1,256,294,661) - (615,879,352) (640,415,309) (1,190)			
1,450,156,714 - 724,050,504 726,106,210 1,47 Construction in progress 18,675,114 - 10,969,195 7,705,919 3 Total electric plant 1,468,831,828 - 735,019,699 733,812,129 1,51 INVESTMENTS AND OTHER: Investment in subsidiary company - (3,400,000) 3,400,000 - - Advances to subsidiary-construction - (96,385,315) 96,385,315 - - Total investments and other - (99,785,315) 99,785,315 - - CURRENT ASSETS: - 2 (43,406,839) - 24,340,639 6,200 5 Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost <td>71,999,594 \$ -</td> <td>\$ 1,321,772,814 \$</td> <td></td>	71,999,594 \$ -	\$ 1,321,772,814 \$	
Construction in progress 18,675,114 - 10,969,195 7,705,919 3 Total electric plant 1,468,831,828 - 735,019,699 733,812,129 1,51 INVESTMENTS AND OTHER:	2,581,209) -	(577,368,598)	(615,212,611)
Total electric plant 1,468,831,828 - 735,019,699 733,812,129 1,51 INVESTMENTS AND OTHER: Investment in subsidiary company - (3,400,000) 3,400,000 - Advances to subsidiary-construction - (96,385,315) 96,385,315 - Total investments and other - (99,785,315) 99,785,315 - CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	79,418,385 -	744,404,216	735,014,169
Investment in subsidiary company - (3,400,000) 3,400,000 - Advances to subsidiary-construction - (96,385,315) 96,385,315 - Total investments and other - (99,785,315) 99,785,315 - CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,12,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3 3	33,892,712 -	20,440,175	13,452,537
Investment in subsidiary company		764,844,391	748,466,706
Advances to subsidiary-construction - (96,385,315) 96,385,315 - Total investments and other - (99,785,315) 99,785,315 - CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3			
Total investments and other - (99,785,315) 99,785,315 - CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	- (3,400,000)		-
CURRENT ASSETS: Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	- (100,215,195)	100,215,195	
Cash and cash equivalents 24,346,839 - 24,340,639 6,200 5 Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	- (103,615,195)	103,615,195	
Accounts receivable 27,654,986 - 27,375,627 279,359 3 Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3			
Intercompany receivable - (630,012,613) 630,012,613 - Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	50,239,523 -	50,228,133	11,390
Fuel in storage-at average cost 52,272,432 - 13,076,693 39,195,739 3 Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232 3	32,433,884 -	32,231,050	202,834
Materials and supplies-at average cost 34,387,387 - 21,010,155 13,377,232	- (621,740,546)		-
	35,761,031 -	8,824,181	26,936,850
Property taxes applicable to fitture years 2.085.000 - 2.085.000 -	32,801,547 -	19,701,644	13,099,903
-, -, -,	2,027,179	2,027,179	-
Emission allowances	49,241 -	49,241	
Deferred tax assets 3,235,692 - 2,819,693 415,999	9,980,768 -	7,392,140	2,588,628
	3,331,536 -	3,331,536	563,527
Prepaid expenses and other 1,191,770 - 632,131 559,639	1,294,912 -	731,385	303,327
Total current assets 145,174,106 (630,012,613) 721,352,551 53,834,168 16	67,919,621 (621,740,546)	746,257,035	43,403,132
REGULATORY ASSETS:			
Unrecognized postemployment benefits 1,437,151 - 383,615 1,053,536	2,078,864	1,119,681	959,183
Pension benefits 32,475,646 - 18,186,362 14,289,284	8,542,293	4,899,859	3,642,434
Income taxes billable to customers 1,036,268 - 1,036,268 -	15,828,423	-	15,828,423
Total regulatory assets 34,949,065 - 19,606,245 15,342,820	26,449,580 -	6,019,540	
DEFERRED CHARGES AND OTHER:			
Unamortized debt expense 11,407,957 - 11,407,957 -	12,765,007	12,765,007	-
Deferred tax assets	- (47,678,982)		
	17,780,589 -	93,320,937	24,459,652
Other 16,334 - 16,334 -	57,822 -	57,822	-
Total deferred charges and other 135,328,043 - 109,647,303 25,680,740 1	30,603,418 (47,678,982	153,822,748	24,459,652
TOTAL \$ 1,784,283,042 \$ (729,797,928) \$ 1,685,411,113 \$ 828,669,857 \$ 1,8) \$ 1,774,558,909 \$	\$ 836,759,530

CONSOLIDATING BALANCE SHEETS
AS OF MARCH 31, 2015 AND 2014-UNAUDITED

AS OF MARCH 31, 2015 AND 2014-UNAUDITED	D				2014							
		2019	5		2014							
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation				
CAPITALIZATION AND LIABILITIES												
CAPITALIZATION:												
Common stock, \$100 par value-												
Authorized, 300,000 shares;						_		_				
outstanding, 100,000 shares	\$ 10,000,000	s - :	10,000,000 \$	-	\$ 10,000,000	\$ -	\$ 10,000,000	\$ -				
Common stock, without par value,												
stated at \$200 per share-												
Authorized, 100,000 shares;												
outstanding, 17,000 shares	-	(3,400,000)	-	3,400,000	-	(3,400,000)		3,400,00				
Long-term debt	1,265,765,205	-	1,265,765,205	-	1,259,253,238	-	1,259,253,238	-				
Line of credit borrowings-long term	10,000,000	-	10,000,000	-	-	-	-	-				
Retained earnings	7,334,080		7,334,080		7,273,515	·	7,273,515					
Total capitalization	1,293,099,285	(3,400,000)	1,293,099,285	3,400,000	1,276,526,753	(3,400,000)	1,276,526,753	3,400,000				
CURRENT LIABILITIES:												
Current portion of long-term debt	243,510,633	_	243,510,633		290,978,289	_	290,978,289	-				
Accounts payable	35,178,270	-	14,492,312	20,685,958	46,835,120	-	18,897,184	27,937,93				
Intercompany payable	33,170,270	(630,012,613)	- 1,152,512	630,012,613	-	(621,740,546)	-	621,740,54				
Deferred revenue-advances for construction	12,801,982	(050,012,015)	7,821,084	4,980,898	24,240,733	-	18,192,855	6,047,87				
Accrued taxes	8,854,488		4,706,243	4,148,245	8,372,613		4,615,735	3,756,87				
Regulatory liabilities	2,669,482		2,285,527	383,955	3,981,084		3,558,354	422,73				
Accrued interest and other	26,687,347	-	22,731,853	3,955,494	27,351,743		23,643,088	3,708,65				
Total current liabilities	329,702,202	(630,012,613)	295,547,652	664,167,163	401,759,582	(621,740,546)	359,885,505	663,614,62				
COMMITMENTS AND CONTINGENCIES												
REGULATORY LIABILITIES:							20 155 502	2.021.00				
Postretirement benefits	33,838,575	-	30,620,510	3,218,065	34,994,596	-	32,172,793	2,821,80				
Decommissioning and demolition	14,872,327	-	6,562,864	8,309,463	19,984,817	-	9,542,165	10,442,65				
Investment tax credits	-	-	-	-	3,393,146	-	3,393,146					
Net antitrust settlement	-				1,823,930	-	673,070	1,150,86				
Total regulatory liabilities	48,710,902		37,183,374	11,527,528	60,196,489	. <u> </u>	45,781,174	14,415,31				
OTHER LIABILITIES:												
Pension liability	32,475,646	-	18,186,362	14,289,284	8,542,293	-	4,899,859	3,642,43				
Deferred income tax liability	3,235,692	-	2,819,693	415,999	24,776,225	(47,678,982)	54,031,560	18,423,64				
Asset retirement obligations	29,547,185	-	12,345,032	17,202,153	22,230,109	-	8,382,233	13,847,87				
Postretirement benefits obligation	44,875,752		24,880,858	19,994,894	42,173,401	-	23,932,144	18,241,25				
Postemployment benefits obligation	1,437,151	-	383,615	1,053,536	2,078,864	-	1,119,681	959,18				
Parent advances for construction	-,,	(96,385,315)	-	96,385,315		(100,215,195)	-	100,215,19				
Other liabilities	1,199,227		965,242	233,985								
Total other liabilities	112,770,653	(96,385,315)	59,580,802	149,575,166	99,800,892	(147,894,177)	92,365,477	155,329,59				
TOTAL	¢ 17047000640	¢ (730 707 039\	¢ 1,695,411,112	828,669,857	\$ 1,838,283,716	\$ (773,034,723)	\$ 1,774,558,909	\$ 836,759,53				
TOTAL	\$ 1,784,283,042	\$ (729,797,928)	\$ 1,685,411,113	620,007,037	1,030,203,710	(113,034,123)	1,111,550,707					

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS

YEAR TO DATE AS OF MARCH 31, 2015 AND 2014-UNAUDITED

TEAR TO DATE AS OF MARCH 31, 2013 AS	_	2015							2014						
	_	Consolidated	_	Eliminations (Deduct)	Ohio Valley Electric Corporation	_	Indiana- Kentucky Electric Corporation		Consolidated		Eliminations (Deduct)		Ohio Valley Electric Corporation	_	Indiana- Kentucky Electric Corporation
OPERATING REVENUES: Sales of electric energy to:															
Department of Energy Ohio Valley Electric Corp.	\$	4,090,793	\$	- \$ (66,016,876)	4,090,79	3 \$	66,016,876	\$	3,646,970	\$	- (76,825,958)	\$	3,646,970	\$	76,825,958
Sponsoring Companies		141,783,800		(60,010,870)	141,783,80)	-		164,322,115		(70,823,938)		164,322,115		70,823,938
Other		-		-	-	_						_	-		-
Total operating revenues	-	145,874,593	_	(66,016,876)	145,874,59	3_	66,016,876		167,969,085		(76,825,958)	_	167,969,085	_	76,825,958
OPERATING EXPENSES:															
Fuel and emission allowances consumed															
in operation		74,214,461		-	30,334,84		43,879,615		93,568,561		-		38,268,608		55,299,953
Purchased power		3,914,815		(66,016,876)	69,931,69				3,459,710		(76,825,958)		80,285,668		-
Other operation		18,413,722		-	11,068,41		7,345,307		22,911,797		-		15,050,179		7,861,618
Maintenance		17,533,652		-	9,143,39		8,390,253		17,519,686		-		10,173,565 5,773,656		7,346,121 5,281,176
Depreciation		11,617,356		•	6,062,89 1,623,36		5,554,458 1,281,152		11,054,832 3,199,061		•		1,833,815		1,365,246
Taxes-other than federal income taxes Federal income taxes		2,904,513			1,023,30	1	1,261,132		3,199,001		-		1,033,013		1,505,240
Total operating expenses		128,598,519	_	(66,016,876)	128,164,61	<u> </u>	66,450,785		151,713,647		(76,825,958)		151,385,491		77,154,114
OPERATING INCOME		17,276,074		-	17,709,98	3	(433,909)		16,255,438		-		16,583,594		(328,156)
OTHER INCOME (EXPENSE)		1,572,019	_		1,129,27	4	442,745		3,944,433				3,603,099		341,334
INCOME BEFORE INTEREST CHARGES		18,848,093		-	18,839,25	7	8,836		20,199,871		-		20,186,693		13,178
INTEREST CHARGES:		11/0014			1,168,91				1,409,965		_		1,409,965		
Amortization of debt expense Interest expense		1,168,914 17,376,822	_	<u> </u>	17,367,98		8,836		17,994,625				17,981,447		13,178
Total interest charges		18,545,736		-	18,536,90	0	8,836		19,404,590		-		19,391,412		13,178
NET INCOME	\$	302,357	\$	- 5	\$ 302,35	7 :	s -	s	795,281	\$	-	\$	795,281	s	-
RETAINED EARNINGS, JAN. 1		7,031,723			7,031,72	3	-		6,478,234		-		6,478,234		-
CASH DIVIDENDS ON COMMON STOCK			_			_			-					_	
RETAINED EARNINGS, MAR. 31	\$	7,334,080	\$ =	\$	7,334,08	<u>o s</u>	-	\$	7,273,515	\$		\$	7,273,515	s _	

CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE AS OF MARCH 31, 2015 AND 2014-UNAUDITED

TEAR TO DATE AS OF MARCH 31, 2013 AND 2014-UNAU	51105	2015					2014		
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation		Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation
CASH FROM OPERATIONS									
Net income	\$ 302,357 \$	- \$	302,357 \$	-	\$	795,281 \$	- \$	795,281 \$	-
Adjustments to reconcile net income to net cash provided									
by (used in) operating activities:									
Depreciation and amortization	11,617,356	•	6,062,898	5,554,458		11,054,832	-	5,773,656	5,281,176
Amortization of debt expense and discount Deferred taxes	1,168,914		1,168,914	-		1.409,965	•	1,409,965	
Gain on marketable securities	(1,440,384)		(992,297)	(448,087)		(3,959,784)	-	(3,583,136)	(376,648)
Changes in assets and liabilities:	(1,11,11,11,11,11,11,11,11,11,11,11,11,1		(, ,)	(1.10,007)		(=,,==,,==,,		(0,000,000)	(5.5,5.5)
Accounts receivable	12,346,974		12,253,058	93,916		2,898,769	-	2,951,391	(52,622)
Fuel in storage	(7,937,003)	-	(2,867,384)	(5,069,619)		7,259,364	-	5,052,228	2,207,136
Material and supplies Property taxes applicable to subsequent years	112,326		(154,417)	266,743		(237,113)	-	(443,692) 675,726	206,579
Emission allowances	695,000		695,000			675,726 13,187		13.187	
Refundable income taxes	-					13,167	-	13.167	
Prepaid expenses and other	1,016,843		490,017	526,826		949,502		401,296	548,206
Other regulatory assets	-		-	-		371,297		371,297	-
Other noncurrent assets	104,543		104,543	-		430,585	-	430,585	
Accounts payable	(18,926,626)		(9,390,972)	(9,535,654)		(4,638,262)	•	(5,604,255)	965,993
Deferred revenue	1,427,032		1,054,506	372,526		1,082,100	-	276,471	805,629 713,885
Accrued taxes Accrued interest and other	(555,653) 3,072,795	•	(1,415,109) 3,501,128	859,456 (428,333)		(690,201) (793,720)		(1,404,086) 818,084	(1,611,804)
Other regulatory liabilities	936,776		702,437	234,339		2,952,733	•	2,917,904	34,829
Other noncurrent liabilities	75,359		63,567	11.792		-		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	4,016,609		11.578,246	(7,561,637)	_	19,574,261		10,851,902	8,722,359
INVESTING ACTIVITIES									
Electric plant additions	(4,223,958)		(3,175,422)	(1,048,536)		(4,466,139)		(2.300,202)	(2,165,937)
Sale (Purchase) of marketable securities	39,405	-	37,522	1,883		3,285,863	-	3,380,326	(94,463)
Advances to subsidiary company		8,608,290	(8.608,290)	-	_		(6,461,069)	6,461,069	
NET CASH PROVIDED BY (USED IN)									
INVESTING ACTIVITIES	(4,184,553)	8,608,290	(11,746,190)	(1,046,653)	_	(1,180,276)	(6,461,069)	7,541,193	(2,260,400)
FINANCING ACTIVITIES									
Advances from parent company	-	(8,608,290)		8,608,290			6,461,069	-	(6.461,069)
Repayment of Senior 2006 Notes	(8,625,966)	-	(8,625,966)			(8,144,059)	-	(8,144,059)	-
Repayment of Senior 2007 Notes	-	-	-	•		-	•		•
Repayment of Senior 2008 Notes Proceeds from line of credit	-		•	•		-	:	:	-
Payments on line of credit	(10,000,000)		(10,000,000)			(30,000,000)		(30,000,000)	
Loan origination costs	(313,217)		(313,217)			(768,113)	-	(768,113)	
Dividends-common stock			<u> </u>		_		<u></u>	-	
NET CARLES OF CHIEFE DAY (NAME D.)									
NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES	(18.030.183)	(8.608.200)	(10.020.102)	8,608,290		(38,912,172)	6,461,069	(38,912,172)	(6,461,069)
FINANCING ACTIVITIES	(18,939,183)	(8,608,290)	(18,939,183)	8,608,290	_	(38,912,172)	0,401,009	(30,912,172)	(0,401,009)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ (19,107,127) \$	- \$	(19,107,127) \$	_	\$	(20,518,187) \$	- \$	(20,519,077) \$	890
· ·		- 3			•		- 4	, ,	
CASH AND CASH EQUIVALENTS, JAN. 1	43,453,966	-	43,447,766	6,200		70,757,710	•	70,747,210	10,500
NET INCREASE (DECREASE) IN CASH	(10.107.127)		(10 107 127)			(20 519 197)	_	(20,519,077)	890
AND CASH EQUIVALENTS	(19,107,127)	 -	(19,107,127)	<u> </u>	_	(20,518,187)			
CASH AND CASH EQUIVALENTS, MAR. 31	\$ 24,346,839 \$	\$ ₌	24,340,639 \$	6,200	\$	50,239,523	\$:	50,228,133 \$	11.390