

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Indiana-Kentucky Electric Corporation

Year/Period of Report

End of 2009/Q4



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USA

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INDEPENDENT AUDITORS' REPORT

Indiana-Kentucky Electric Corporation
Piketon, Ohio

We have audited the balance sheet — regulatory basis of Indiana-Kentucky Electric Corporation (the "Company") as of December 31, 2009, and the related statements of income — regulatory basis; retained earnings — regulatory basis; and cash flows — regulatory basis, for the year ended December 31, 2009, included on pages 110 through 123, of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2009, and the results of its operations and its cash flows for the year ended December 31, 2009, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

May 14, 2010

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Indiana-Kentucky Electric Corporation		02 Year/Period of Report End of <u>2009/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
05 Name of Contact Person John D. Brodt		06 Title of Contact Person Secretary and Treasurer
07 Address of Contact Person (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
08 Telephone of Contact Person, Including Area Code (740) 289-7200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2009

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name John D. Brodt	03 Signature  John D. Brodt	04 Date Signed (Mo, Da, Yr) 05/19/2010
02 Title Secretary and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NONE
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	NA
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	NONE
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NONE
18	Electric Plant Held for Future Use	214	NONE
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	NONE
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NONE
25	Unrecovered Plant and Regulatory Study Costs	230	NONE
26	Transmission Service and Generation Interconnection Study Costs	231	NONE
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	NONE
32	Capital Stock Expense	254	NONE
33	Long-Term Debt	256-257	NONE
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	NONE

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	NONE
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John D. Brodt, Secretary and Treasurer
3932 U.S. Route 23
P.O. Box 468
Piketon, Ohio 45661

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in the State of Indiana under Indiana General Corporation Act on October 1, 1952.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major - Electric Utility - Indiana

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the outstanding stock of Indiana-Kentucky Electric Corporation is owned by Ohio Valley Electric Corporation. Ohio Valley Electric Corporation, in turn, is owned by eleven entities consisting of ten investor-owned utilities or utility holding companies and one affiliate of a generation and transmission rural electric cooperative. American Electric Power Company, Inc., and its subsidiary, Columbus Southern Power Company held 43.47% of Ohio Valley Electric Corporation's capital stock at December 31, 2009.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Michael G. Morris	
2	Vice President and Assistant to the President	David L. Hart	
3	Vice President - Operations	David E. Jones	
4	Secretary and Treasurer	John D. Brodt	
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salaries are none.

Schedule Page: 104 Line No.: 2 Column: c

Salaries are none.

Schedule Page: 104 Line No.: 3 Column: c

Salaries are none.

Schedule Page: 104 Line No.: 4 Column: c

Salaries are none.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Curtis H. Davis***	800 Cabin Hill Dr., Greensburg, PA 15601
2	William S. Doty	One Vectren Square, Evansville, IN 47708
3	JoAnn M. Grevenow	110 East Wayne St., Ft. Wayne, IN 46802
4	Ronald G. Jochum	One Vectren Square, Evansville, IN 47708
5	Marc E. Lewis	110 East Wayne St., Ft. Wayne, IN 46802
6	Michael G. Morris, President**	1 Riverside Plaza, Columbus, OH 43215
7	Stanley F. Szwed***	76 South Main St., Akron, OH 44308
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2009	2009/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. Not Applicable
7. Not Applicable
8. All 2008 employees shared a \$884,581 bonus that was paid in 2009.
9. Not Applicable
10. Not Applicable
11. Not Applicable
12. See Notes to the Financial Statements beginning on page 122.
13. None
14. Not Applicable

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	663,305,122	644,147,104
3	Construction Work in Progress (107)	200-201	400,826,217	323,787,124
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,064,131,339	967,934,228
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	540,284,550	513,987,492
6	Net Utility Plant (Enter Total of line 4 less 5)		523,846,789	453,946,736
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		523,846,789	453,946,736
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		13,693,876	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		13,693,876	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)		18,778	34,853
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		2,035,901	3,737,856
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	49,071,539	30,987,241
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	9,799,376	9,625,130
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		945,513	877,786
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		61,872,107	45,263,866
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		0	0
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	10,016,260	41,990,505
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	13,832	4,075
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	32,843,176	18,107,604
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		42,873,268	60,102,184
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		642,286,040	559,312,786

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 12/31/2009	Year/Period of Report end of 2009/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,400,000	3,400,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		3,400,000	3,400,000
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,920	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		20,715,511	34,305,934
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		17,823,525	23,782,395
35	Total Other Noncurrent Liabilities (lines 26 through 34)		38,545,956	58,088,329
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		21,579,417	62,626,483
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		396,674,825	251,267,276
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	3,171,409	3,654,331
43	Interest Accrued (237)		0	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 12/31/2009	Year/Period of Report end of <u>2009/Q4</u>
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		63,314	73,484
48	Miscellaneous Current and Accrued Liabilities (242)		3,587,898	3,400,878
49	Obligations Under Capital Leases-Current (243)		3,788	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		425,080,651	321,022,452
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		136,421,010	156,329,681
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	0	0
60	Other Regulatory Liabilities (254)	278	38,838,423	20,472,324
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		175,259,433	176,802,005
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		642,286,040	559,312,786

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	317,933,066	292,864,776		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	221,034,020	222,566,114		
5	Maintenance Expenses (402)	320-323	44,671,978	42,318,182		
6	Depreciation Expense (403)	336-337	44,670,840	23,387,933		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,256,465			
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	4,158,336	4,643,607		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263	1,256,960			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		318,048,599	292,915,836		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		-115,533	-51,060		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
317,933,066	292,864,776					2
						3
221,034,020	222,566,114					4
44,671,978	42,318,182					5
44,670,840	23,387,933					6
2,256,465						7
						8
						9
						10
						11
						12
						13
4,158,336	4,643,607					14
						15
1,256,960						16
						17
						18
						19
						20
						21
						22
						23
						24
318,048,599	292,915,836					25
-115,533	-51,060					26

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		-115,533	-51,060		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		140,362	60,261		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		1,261	2,260		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		141,623	62,521		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		25,850	11,234		
46	Life Insurance (426.2)					
47	Penalties (426.3)		238	223		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		26,088	11,457		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		115,535	51,064		
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		2	4		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Total of lines 62 thru 69)		2	4		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)					
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)					

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)		
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	46,927,305	23,387,933
5	Amortization of		
6	Gain on Marketable Securities	-63,804	
7			
8	Deferred Income Taxes (Net)	-361,952	361,952
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	1,701,955	677,711
11	Net (Increase) Decrease in Inventory	-18,258,544	1,714,060
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,661,743	-2,105,047
14	Net (Increase) Decrease in Other Regulatory Assets	18,451,894	-13,755,405
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,992,478	-9,377,013
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-31,377,620	27,139,467
19	Prepaid Expenses and Other	-67,727	-2,029
20	Refundable State Income Taxes		849,123
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	19,282,242	28,890,752
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-142,985,692	-200,596,301
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-142,985,692	-200,596,301
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-28,610,651	
45	Proceeds from Sales of Investment Securities (a)	15,003,888	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-156,592,455	-200,596,301
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Advances from Parent	137,294,138	171,731,195
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	137,294,138	171,731,195
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	137,294,138	171,731,195
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-16,075	25,646
87			
88	Cash and Cash Equivalents at Beginning of Period	35,853	10,207
89			
90	Cash and Cash Equivalents at End of period	19,778	35,853

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2009	2009/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other:

Deferred Revenue	\$ (11,795,261)
Other Assets	(33,066)
Other Liabilities	<u>(19,549,293)</u>
	\$ (31,377,620)

Schedule Page: 120 Line No.: 18 Column: c

Other:

Deferred Revenue	\$ 2,933,034
Other Assets	7,422,375
Other Liabilities	<u>16,784,058</u>
	\$27,139,467

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
Indiana-Kentucky Electric Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

This FERC Form 1 represents the financial statements of Indiana-Kentucky Electric Corporation at December 31, 2009. Indiana-Kentucky Electric Corporation's financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The following areas represent significant differences between the Uniform System of Accounts and generally accepted accounting principles: (1) the disclosure of significant non-cash transactions, (2) the presentation of current and non-current portions of deferred taxes and certain liabilities, and (3) the presentation of preliminary survey and investigation charges.

Generally accepted accounting principles require that the current and non-current portions of assets and liabilities be appropriately identified and reported as such on the balance sheet. FERC requires that certain items such as deferred taxes and long-term debt be reported as set forth in the Uniform System of Accounts and published accounting releases, which does not recognize any segregation between the current and non-current portions of these items for reporting purposes.

Generally accepted accounting principles require that preliminary survey and investigation charges be recorded as a component of construction work in progress. FERC requires that these items be reported as set forth in the Uniform System of Accounts and published accounting releases, which require preliminary survey and investigation charges be recorded as a deferred debit.

Indiana-Kentucky Electric Corporation's Notes to Consolidating Financial Statements have been prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of Indiana-Kentucky Electric Corporation's Financial Statements contained herein.

OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY

NOTES TO CONSOLIDATING FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

1. ORGANIZATION AND SIGNIFICANT ACCOUNTING POLICIES

Consolidating Financial Statements — The consolidating financial statements include the accounts of Ohio Valley Electric Corporation (OVEC) and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation (IKEC), collectively, the "Companies." All intercompany transactions have been eliminated in consolidation.

Organization — The Companies own two generating stations located in Ohio and Indiana with a combined electric production capability of approximately 2,256 megawatts. OVEC is owned by several investor-owned utilities or utility holding companies and an affiliate of a generation and transmission rural electric cooperative. These entities and their affiliates comprise the Sponsoring Companies. The Sponsoring Companies purchase power from OVEC according to the terms of the Inter-Company Power Agreement (ICPA), which in 2004 was extended for an additional 20 years from March 13, 2006 to March 13, 2026. Approximately 30% of the Companies' employees are covered by a collective bargaining agreement that expires August 31, 2011.

Rate Regulation — The proceeds from the sale of power to the Sponsoring Companies are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before federal income taxes. In addition, the proceeds from power sales are designed to cover debt amortization and interest expense

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NOTES TO FINANCIAL STATEMENTS (Continued)			

associated with financings. The Companies have continued and expect to continue to operate pursuant to the cost plus rate of return recovery provisions at least to March 13, 2026, the date of termination of the ICPA.

The accounting guidance for "Regulated Operations," provides that rate-regulated utilities account for and report assets and liabilities consistent with the economic effect of the way in which rates are established, if the rates established are designed to recover the costs of providing the regulated service and it is probable that such rates can be charged and collected. The Companies follow the accounting and reporting requirements in accordance with the guidance for "Regulated Operations." Certain expenses and credits subject to utility regulation or rate determination normally reflected in income are deferred on the accompanying consolidating balance sheets and are recognized in income as the related amounts are included in service rates and recovered from or refunded to customers.

The Companies' regulatory assets, liabilities, and amounts authorized for recovery through Sponsor billings at December 31, 2009 and 2008, were as follows:

	2009		2008	
	OVEC	IKEC	OVEC	IKEC
Regulatory assets:				
Current assets:				
Income taxes billable to customers	\$ -	\$ -	\$ -	\$ 1,034,148
Deferred debt costs	378,717	-	-	-
Total	<u>378,717</u>	<u>-</u>	<u>-</u>	<u>1,034,148</u>
Other assets:				
Asset retirement costs	2,250,879	4,270,011	2,163,613	12,479,169
Unrecognized postemployment benefits	1,079,663	2,131,917	936,047	1,300,950
Deferred depreciation	10,149,660	-	13,525,524	13,522,351
Pension benefits	4,217,373	3,614,332	14,593,086	12,668,424
Postretirement benefits	-	-	-	985,463
Total	<u>17,697,575</u>	<u>10,016,260</u>	<u>31,218,270</u>	<u>40,956,357</u>
Total regulatory assets	<u>\$ 18,076,292</u>	<u>\$ 10,016,260</u>	<u>\$ 31,218,270</u>	<u>\$ 41,990,505</u>
Regulatory liabilities:				
Current liabilities:				
Deferred credit — EPA emission allowance proceeds	\$ -	\$ -	\$ 725,522	\$ 851,909
Advance collection of interest	2,630,963	-	2,652,969	-
Total	<u>2,630,963</u>	<u>-</u>	<u>3,378,491</u>	<u>851,909</u>
Other liabilities:				
Postretirement benefits	26,430,878	4,844,387	14,655,525	-
Investment tax credits	3,393,146	-	3,393,146	-
Net antitrust settlement	673,070	1,150,859	673,070	1,150,859
Income taxes refundable to customers	15,750,108	32,843,176	28,601,321	18,469,556
Total	<u>46,247,202</u>	<u>38,838,422</u>	<u>47,323,062</u>	<u>19,620,415</u>
Total regulatory liabilities	<u>\$ 48,878,165</u>	<u>\$ 38,838,422</u>	<u>\$ 50,701,553</u>	<u>\$ 20,472,324</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Indiana-Kentucky Electric Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2009	2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Assets — Regulatory assets consist primarily of deferred depreciation, asset retirement costs, and pension benefits. Deferred depreciation is recovered over the life of the debt that was used to fund the related plant additions. The Companies follow the sinking fund depreciation method for ratemaking purposes, and the difference between straight-line depreciation and the debt principal payments billed to customers is recorded as deferred depreciation. With the exception of deferred debt costs, which will be recovered during 2010, other regulatory assets are being recovered on a long-term basis.

Regulatory Liabilities — The regulatory liabilities classified as current in the accompanying consolidating balance sheet as of December 31, 2009, represents interest expense collected from customers in advance of expense recognition. These amounts outstanding will be credited to customer bills during 2010. Other regulatory liabilities consist primarily of income taxes refundable to customers and postretirement benefits. Income taxes refundable to customers are credited to customer bills in the period when the related deferred tax assets are realized. The Companies' current ratemaking policy recovers postretirement benefits in an amount equal to estimated service cost. As a result, related regulatory liabilities are being credited to customer bills on a long-term basis. The remaining regulatory liabilities are awaiting credit to customer bills in a future period that is yet to be determined.

Cash and Cash Equivalents — For purposes of these statements, the Companies consider temporary cash investments to be cash equivalents since they are readily convertible into cash and have original maturities of less than three months.

Electric Plant — Property additions and replacements are charged to utility plant accounts. Depreciation expense is recorded at the time property additions and replacements are billed to customers or at the date the property is placed in service if the in-service date occurs subsequent to the customer billing. Customer billings for construction in progress are recorded as deferred revenue-advances for construction. These amounts are closed to revenue at the time the related property is placed in service. Deferred depreciation, depreciation expense, and accumulated depreciation are recorded when financed property additions and replacements are recovered over a period of years through customer debt retirement billing. All depreciable property will be fully billed and depreciated prior to the expiration of the ICPA. Repairs of property are charged to maintenance expense.

Fuel in Storage, Emission Allowances, and Materials and Supplies — The Companies maintain coal, reagent, and oil inventories for use in the generation of electricity and emission allowance inventories for regulatory compliance purposes due to the generation of electricity. These inventories are valued at average cost. Materials and supplies consist primarily of replacement parts necessary to maintain the generating facilities and are valued at average cost.

Long-Term Investments — Long-term investments consist of marketable securities that are held for the purpose of funding postretirement benefits and decommissioning and demolition costs. These securities have been classified as trading securities in accordance with the provisions of "Investments – Debt and Equity Securities" accounting guidance. Trading securities reflected in Long-Term Investments are carried at fair value with the unrealized gain or loss, reported in Other Income. The cost of securities sold is based on the specific identification cost method. The fair value of most investment securities is determined by reference to currently available market prices. Where quoted market prices are not available, we use the market price of similar types of securities that are traded in the market to estimate fair value. See "Fair Value Measurements" in Note 11. Due to tax limitations, the amounts held in the postretirement benefits portfolio have not yet been transferred to the Voluntary Employee Beneficiary Association (VEBA) trusts (see Note 9). Long-term investments primarily consist of municipal bonds, money market mutual fund investments, and mutual funds. Net unrealized gains recognized during 2009 and 2008 on securities still held at the balance sheet date were \$4,632,659 and \$638,007, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Special Deposits — Special deposits consist of money market mutual funds held by trustees primarily restricted for use in specific construction projects.

Money market mutual funds reflected in special deposits are carried at fair value with the related investment income, reported in Other Income. The cost of securities sold is based on the specific identification method. The fair value of money market mutual funds is determined by reference to currently available market prices. There were no unrealized gains or losses recognized on this portfolio during 2009.

Fair Value Measurements of Assets and Liabilities — The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). Where observable inputs are available, pricing may be completed using comparable securities, dealer values and general market conditions to determine fair value. Valuation models utilize various inputs that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets and other observable inputs for the asset or liability.

OVEC utilizes its trustee’s external pricing service in its estimate of the fair value of the underlying investments held in the benefit plan trusts and investment portfolios. The Companies’ management reviews and validates the prices utilized by the trustee to determine fair value. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Fixed income securities do not trade on an exchange and do not have an official closing price. Pricing vendors calculate bond valuations using financial models and matrices. Fixed income securities are typically classified as Level 2 holdings because their valuation inputs are based on observable market data. Observable inputs used for valuing fixed income securities are benchmark yields, reported trades, broker/dealer quotes, issuer spreads, bids, offers, and economic events. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. OVEC’s only level 3 investment is the John Hancock Group Annuity Contract held in the Pension Trust (Note 9). The fair value of the insurance contract is calculated based on estimated redemption value of the policy.

Unamortized Debt Expense — Unamortized debt expense relates to loan origination costs incurred to secure financing. These costs are being amortized using the effective yield method over the life of the related loans.

Asset Retirement Obligations and Asset Retirement Costs — The Companies recognize the fair value of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. The initial recognition of this liability is accompanied by a corresponding increase in depreciable electric plant. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to electric plant) and for accretion of the liability due to the passage of time.

These asset retirement obligations are primarily related to obligations associated with future asbestos abatement at certain generating stations and certain plant closure costs. As of December 31, 2009 and 2008, the Companies had a regulatory asset of \$6.5 million and \$14.6 million, respectively, related to asset retirement obligations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	OVEC	IKEC	Consolidated
Balance — December 31, 2007	\$ 9,790,888	\$22,432,640	\$32,223,528
Accretion	<u>589,110</u>	<u>1,349,755</u>	<u>1,938,865</u>
Balance — December 31, 2008	10,379,998	23,782,395	34,162,393
Accretion	622,800	1,426,944	2,049,744
Liabilities settled	(1,832,935)	(1,431,624)	(3,264,559)
Revision in cash flow estimates	<u>2,445,669</u>	<u>(5,954,190)</u>	<u>(3,508,521)</u>
Balance — December 31, 2009	<u>\$11,615,532</u>	<u>\$17,823,525</u>	<u>\$29,439,057</u>

During 2009 the Companies completed an updated study to estimate the asset retirement costs described above. The revised estimated costs are recorded in the accompanying balance sheets.

The Companies do not recognize liabilities for asset retirement obligations for which the fair value cannot be reasonably estimated. The Companies have asset retirement obligations associated with transmission assets at certain generating stations. However, the retirement date for these assets cannot be determined; therefore, the fair value of the associated liability currently cannot be estimated and no amounts are recognized in the consolidating financial statements herein.

Income Taxes — The Companies use the liability method of accounting for income taxes. Under the liability method, the Companies provide deferred income taxes for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence.

The Companies account for uncertain tax positions in accordance with the accounting guidance for “Income Taxes.”

Use of Estimates — The preparation of consolidating financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidating financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Subsequent Events — In preparing the accompanying financial statements and disclosures, the Companies reviewed subsequent events through April 14, 2010.

2. RELATED-PARTY TRANSACTIONS

Transactions with the Sponsoring Companies during 2009 and 2008 included the sale of all generated power to them, the purchase of Arranged Power from them and other utility systems in order to meet the Department of Energy’s power requirements, contract barging services, railcar services, and minor transactions for services and materials. The Companies have Power Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, Kentucky Utilities Company, Ohio Edison Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies; and Transmission Service Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, The Toledo Edison Company, Ohio Edison Company, Kentucky Utilities Company, and

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

American Electric Power Service Corporation as agent for the American Electric Power System Companies.

In September 2006, the Companies sold two transformers and associated equipment to Duke Energy Ohio, Inc. for a total maximum purchase price of \$3 million, which, subject to the terms of the asset purchase agreement, was contingently payable in equal annual installments over ten years. The annual purchase price payment obligation was contingent on the performance of the transformers, and as such, no receivable was recognized for future anticipated payment obligations. In 2008, the Companies were informed that one of the transformers failed, and as such, no further sales proceeds are anticipated.

At December 31, 2009 and 2008, balances due from or to the Sponsoring Companies are as follows:

	2009	2008
Accounts receivable	\$ 35,699,802	\$ 31,668,608

American Electric Power Company, Inc. and subsidiary company owned 43.47% of the common stock of OVEC as of December 31, 2009. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	2009	2008
General services	\$ 2,762,461	\$ 2,198,238
Specific projects	<u>11,973,067</u>	<u>21,274,966</u>
Total	<u>\$14,735,528</u>	<u>\$23,473,204</u>

General services consist of regular recurring operation and maintenance services. Specific projects primarily represent nonrecurring plant construction projects and engineering studies, which are approved by the Companies' Boards of Directors. The services are provided in accordance with the service agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation.

3. COAL SUPPLY

The Companies have coal supply agreements with certain nonaffiliated companies that expire at various dates from the year 2010 through 2017. Pricing for coal under these contracts is subject to contract provisions and adjustments. The Companies currently have approximately 90% of their 2010 coal requirements under long-term agreements of one year or greater.

4. INVENTORIES

Inventories — Net of reserves, at December 31, 2009 and 2008, consist of the following:

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NOTES TO FINANCIAL STATEMENTS (Continued)

	2009	2008
Fuel in storage — at average cost	\$ 81,102,751	\$52,220,614
Materials and supplies — at average cost	21,984,752	19,223,210
Emission allowances	<u>5,215,651</u>	<u>2,244,126</u>
Total inventories	<u>\$ 108,303,154</u>	<u>\$73,687,950</u>

5. ELECTRIC PLANT

Electric plant at December 31, 2009 and 2008, consists of the following:

	2009		2008	
	OVEC	IKEC	OVEC	IKEC
In tangible	\$ 18,924	\$ 7,640	\$ 18,924	\$ 7,640
Steam production plant	538,988,939	635,777,196	535,762,721	616,694,861
Transmission plant	47,236,078	26,473,748	33,793,422	26,398,065
General plant	<u>11,244,274</u>	<u>1,046,538</u>	<u>23,907,502</u>	<u>1,046,538</u>
	597,488,215	663,305,122	593,482,569	644,147,104
Less accumulated depreciation	<u>409,098,308</u>	<u>540,284,550</u>	<u>393,319,793</u>	<u>513,987,492</u>
	188,389,907	123,020,572	200,162,776	130,159,612
Construction in progress	<u>566,297,233</u>	<u>400,826,217</u>	<u>444,061,731</u>	<u>323,787,124</u>
Total electric plant	<u>\$754,687,140</u>	<u>\$523,846,789</u>	<u>\$ 644,224,507</u>	<u>\$453,946,736</u>

6. BORROWING ARRANGEMENTS AND NOTES

OVEC has an unsecured bank revolving line of credit agreement with a borrowing limit of \$200 million as of December 31, 2009. The \$200 million line of credit has an expiration date of August 4, 2010. At December 31, 2009 and 2008, OVEC had borrowed \$65 million and \$50 million, respectively, under this line of credit. Interest expense related to line of credit borrowings was \$1,138,063 in 2009 and \$255,699 in 2008. During 2009 and 2008, OVEC incurred annual commitment fees of \$220,622 and \$343,729, respectively, based on the borrowing limits of the line of credit.

7. LONG-TERM DEBT

The following amounts were outstanding at December 31, 2009 and 2008:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Interest	2009	2008
	Rate		
Senior 2006 Notes due February 15, 2026	5.80 %	\$ 398,883,135	\$ 413,013,876
Senior 2007 Notes:			
Tranche A due February 15, 2026	5.90	184,039,494	190,703,342
Tranche B due February 15, 2026	5.90	46,349,039	48,027,572
Tranche C due February 15, 2026	5.90	46,716,375	48,407,206
Senior 2008 Notes:			
Tranche A due February 15, 2026	5.92	47,078,351	48,780,045
Tranche B due February 15, 2026	6.71	142,330,117	147,157,899
Tranche C due February 15, 2026	6.71	144,468,271	149,228,369
Series 2009 Notes and Bonds:			
2009A due February 15, 2013	2.034	100,000,000	-
2009A due February 1, 2026	0.22	25,000,000	-
2009B due February 1, 2026	0.30	25,000,000	-
2009C due February 1, 2026	0.25	25,000,000	-
2009D due February 1, 2026	0.30	25,000,000	-
2009E due October 1, 2019	5.625	100,000,000	-
Total debt		1,309,864,782	1,045,318,309
Current portion of long-term debt		37,642,056	35,453,528
Total long-term debt		\$ 1,272,222,726	\$ 1,009,864,781

During 2008, OVEC issued \$350 million unsecured senior notes (Senior 2008 Notes) in private placements in three tranches. The \$50 million Tranche A notes were issued in March 2008, the \$150 million Tranche B notes were issued in June 2008, and the \$150 million Tranche C notes were issued in August 2008.

During 2009, OVEC issued \$100 million variable rate unsecured senior notes (2009A Notes) in private placement, a series of four variable rate tax exempt pollution control bonds (2009A, B, C, and D Bonds), and fixed rate tax exempt pollution control bonds (2009E Bonds). The 2009A, B, C, and D Bonds, in the amount of \$25 million each, were issued in August 2009. In October 2009, the non-amortizing 2009E Bonds were issued in the amount of \$100 million. The 2009A Notes and 2009A, B, C, and D Bonds are non-amortizing issues and pay interest at variable rates. The rates listed above reflect the interest rate in effect at December 31, 2009.

All of the OVEC amortizing senior notes have maturities scheduled for February 15, 2026. The \$100 million non-amortizing senior notes will mature on February 1, 2013 with the principal amount due on that date. The tax exempt variable rate bonds all mature on February 15, 2026, with the aggregate \$100 million principal amount due on that date. The tax exempt fixed rate bonds mature on October 1, 2019 with an amount of \$100 million principal due on that date. The annual maturities of long-term debt as of December 31, 2009, are as follows:

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2010	\$ 37,642,056
2011	39,966,242
2012	42,434,535
2013	145,055,904
2014	47,839,885
2015-2026	<u>996,926,160</u>
Total	<u>\$ 1,309,864,782</u>

8. INCOME TAXES

OVEC and IKEC file a consolidated federal income tax return. The effective tax rate varied from the statutory federal income tax rate due to differences between the book and tax treatment of various transactions as follows:

	2009	2008
Income tax expense at 35% statutory rate	\$ 1,857,353	\$ 2,140,093
State income taxes net of federal benefit	817,024	66,042
Temporary differences flowed through to customer bills	(267,941)	(1,218,762)
Permanent differences	<u>14,731</u>	<u>36,008</u>
Income tax provision	<u>\$ 2,421,167</u>	<u>\$ 1,023,381</u>
Effective tax rate	<u>45.6 %</u>	<u>16.7 %</u>

Components of the income tax provision were as follows:

	2009	2008
Current income tax expense	\$ 15,678,705	\$ 977,761
Deferred income tax expense	<u>(13,257,538)</u>	<u>45,620</u>
Total income tax provision	<u>\$ 2,421,167</u>	<u>\$ 1,023,381</u>

OVEC and IKEC record deferred tax assets and liabilities based on differences between book and tax basis of assets and liabilities measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax assets and liabilities are adjusted for changes in tax rates. The deferred tax assets recorded in the accompanying consolidated balance sheets consist primarily of the net deferred taxes on depreciation, postretirement benefits obligation, net operating loss carryforwards, asset retirement obligations, regulatory assets and regulatory liabilities.

To the extent that the Companies have not reflected credits in customer billings for deferred tax assets, they have recorded a regulatory liability representing income taxes refundable to customers under the applicable agreements among the parties. The liability was \$48,593,284 at December 31, 2009, and \$47,070,877 at December 31, 2008.

Deferred income tax assets (liabilities) consisted of the following at December 31, 2009 and 2008:

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	2009	2008
Deferred tax assets:		
Deferred revenue — advances for construction	\$ 7,888,820	\$ 9,619,159
Federal net operating loss carryforwards	-	4,456,189
State net operating loss carryforwards	-	39,212
AMT credit carryforwards	-	2,532,919
Postretirement benefit obligation	15,914,071	20,445,933
Pension liability	2,803,971	9,832,499
Postemployment benefit obligation	1,149,836	806,825
Asset retirement obligations	10,648,464	12,321,464
Miscellaneous accruals	2,784,832	2,649,351
Regulatory liability — postretirement benefits	11,197,425	4,930,427
Regulatory liability — investment tax credits	1,214,842	1,223,817
Regulatory liability — net antitrust settlement	653,018	657,843
Regulatory liability — income taxes refundable to customers	<u>17,660,365</u>	<u>16,977,211</u>
Total deferred tax assets	71,915,644	86,492,849
Deferred tax liabilities:		
Regulatory asset — income taxes billable to customers	-	(361,952)
Prepaid expenses	(613,978)	(582,702)
Electric plant	(1,204,691)	(21,120,348)
Regulatory asset — pension benefits	(2,803,971)	(9,832,499)
Regulatory asset — unrecognized postemployment benefits	(1,149,836)	(806,825)
Regulatory asset — asset retirement costs	<u>(2,443,115)</u>	<u>(5,281,261)</u>
Total deferred tax liabilities	(8,215,591)	(37,985,587)
Deferred income tax assets (liabilities)	\$ <u>63,700,053</u>	\$ <u>48,507,262</u>

The accounting guidance for “Income Taxes” addresses the determination of whether the tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under this guidance, the Companies may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The Companies have not identified any uncertain tax positions as of December 31, 2009 and 2008 and accordingly, no liabilities for uncertain tax positions have been recognized.

On March 23, 2010, President Obama signed into law the Patient Protection and Affordable Care Act (the PPAC Act). The PPAC Act is a comprehensive health care reform bill that includes revenue-raising provisions for nearly \$400 billion over 10 years through tax increases on high-income individuals, excise taxes on high-cost group health plans and new fees on selected health-care-related industries. In addition, on March 30, 2010, President Obama signed into law the reconciliation measure, which modifies certain provisions of the PPAC Act.

An employer offering retiree prescription drug coverage that is at least as valuable as Medicare Part D coverage is currently entitled to a federal retiree drug subsidy. Employers can claim a deduction for the entire cost of providing the prescription drug coverage even though a portion of the cost is offset by the subsidy they receive. The PPAC Act

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repeals the current rule permitting deduction of the portion of the drug coverage expense that is offset by the Medicare Part D subsidy. This provision of the PPAC Act as modified by the reconciliation measure is effective for taxable years beginning after December 31, 2012.

As OVEC & IKEC currently receive a Medicare Part D subsidy the passage of the PPAC Act will result in an estimated reduction of the postemployment benefits deferred tax asset of approximately \$6 million and a reduction to the related regulatory liability (income taxes refundable to customer) of approximately \$6 million.

The Companies file income tax returns with the Internal Revenue Service, the states of Ohio, Indiana and the Commonwealth of Kentucky. The Companies are no longer subject to federal tax examinations for tax years 2005 and earlier. The Companies are no longer subject to states of Ohio and Indiana tax examinations for tax years 2005 and earlier. The Companies are no longer subject to the Commonwealth of Kentucky examinations for tax years 2004 and earlier.

9. PENSION PLAN, OTHER POSTRETIREMENT AND POSTEMPLOYMENT BENEFITS

The Companies have a noncontributory qualified defined benefit pension plan (the Pension Plan) covering substantially all of their employees. The benefits are based on years of service and each employee's highest consecutive 36-month compensation period. Employees are vested in the Pension Plan after five years of service with the Companies.

Funding for the Pension Plan is based on actuarially determined contributions, the maximum of which is generally the amount deductible for income tax purposes and the minimum being that required by the Employee Retirement Income Security Act of 1974 (ERISA), as amended. The full cost of the pension benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 54% and 46% split for OVEC and IKEC, respectively, as of December 31, 2009 and 2008. The Pension Plan's assets consist of an insurance contract and investments in equity and debt securities. In the following disclosures, the insurance contract is treated as a debt security because its long-term yield is tied to the debt markets.

In addition to the Pension Plan, the Companies provide certain health care and life insurance benefits (Other Postretirement Benefits) for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies. In December 2004, the Companies established Voluntary Employee Beneficiary Association (VEBA) trusts.

All of the trust funds' investments for the pension and postemployment benefit plans are diversified and managed in compliance with all laws and regulations. Management regularly reviews the actual asset allocation and periodically rebalances the investments to targeted allocation when appropriate. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan. Benefit plan assets are reviewed on a formal basis each quarter by the OVEC/IKEC Qualified Plan Trust Committee.

The investment philosophies for the benefit plans support the allocation of assets to minimize risks and optimize net returns.

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Investment strategies include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.

The target asset allocation for each portfolio is as follows:

Pension Plan Assets	Target
Domestic equity	15.0 %
International and global equity	15.0 %
Guaranteed annuity contract	70.0 %

VEBA Plan Assets	Target
Domestic equity	20.0 %
International and global equity	20.0 %
Fixed income	57.0 %
Cash	3.0 %

Each benefit plan contains various investment limitations. These limitations are described in the investment policy statement and detailed in customized investment guidelines or documented by mutual fund prospectus. These investment guidelines require appropriate portfolio diversification and define security concentration limits. Each investment manager's portfolio is compared to an appropriate diversified benchmark index.

Equity investment limitations:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of each investment manager's equity portfolio.
- Individual securities must be less than 15% of each manager's equity portfolio.
- No investment in excess of 5% of an outstanding class of any company.
- No securities may be bought or sold on margin or other use of leverage.
- As otherwise defined by fund prospectus.

Fixed income limitations:

The Pension Plan fixed income allocation consists of a Guaranteed Annuity Contract issued by the John Hancock Life Insurance Company. The VEBA benefit plans' fixed income allocation is comprised of a variety of fixed income mutual funds. Investment limitations for these fixed income funds are defined by manager prospectus.

Cash limitations:

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including money market mutual funds, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each

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business day and provide daily liquidity.

Projected Pension Plan and Other Postretirement Benefits obligations and funded status as of December 31, 2009 and 2008:

	Pension Plan		Other Postretirement Benefits	
	2009	2008	2009	2008
Change in projected benefit obligation:				
Projected benefit obligation — beginning of year	\$ 168,926,587	\$ 153,972,014	\$ 104,956,170	\$ 97,431,448
Service cost	4,309,555	3,899,052	3,135,170	2,781,098
Interest cost	10,215,241	9,799,772	6,030,604	6,173,680
Plan participants' contributions	-	-	670,264	613,383
Benefits paid	(8,385,160)	(7,755,609)	(4,166,111)	(3,286,320)
Net actuarial (gain) loss	7,453,646	9,056,558	2,214,103	1,242,881
Medicare subsidy	-	-	492,641	-
Expenses paid from assets	(55,301)	(45,200)	-	-
Projected benefit obligation — end of year	<u>182,464,568</u>	<u>168,926,587</u>	<u>113,332,841</u>	<u>104,956,170</u>
Change in fair value of plan assets:				
Fair value of plan assets — beginning of year	141,665,077	170,022,263	62,427,019	60,656,532
Actual return on plan assets	35,708,247	(26,056,377)	18,567,123	(728,513)
Expenses paid from assets	(55,301)	(45,200)	-	-
Employer contributions	5,700,000	5,500,000	3,903,206	5,171,937
Plan participants' contributions	-	-	670,264	613,383
Medicare subsidy	-	-	492,641	-
Benefits paid	(8,385,160)	(7,755,609)	(4,166,111)	(3,286,320)
Fair value of plan assets — end of year	<u>174,632,863</u>	<u>141,665,077</u>	<u>81,894,142</u>	<u>62,427,019</u>
Funded (underfunded) status — end of year	<u>\$ (7,831,705)</u>	<u>\$ (27,261,510)</u>	<u>\$ (31,438,699)</u>	<u>\$ (42,529,151)</u>

On December 8, 2003, the President of the United States of America signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduced a prescription drug benefit to retirees as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is actuarially equivalent to the benefit provided by Medicare. The Companies believe that the coverage for prescription drugs is at least actuarially equivalent to the benefits provided by Medicare for most current retirees because the benefits for that group substantially exceed the benefits provided by Medicare, thereby allowing the Companies to qualify for the subsidy. The Companies' employer contributions for Other Postretirement Benefits in the above table are net of subsidies received of \$492,641 and \$0 for 2009 and 2008, respectively. The Companies have accounted for the subsidy as a reduction of the benefit obligation detailed in the above table. The benefit obligation was reduced by approximately \$13 million and \$14.2 million as of December 31, 2009 and 2008. Refer to the Income Taxes footnote (Note 8) for changes in the tax law surrounding the new health care bill.

The accumulated benefit obligation for the Pension Plan was \$156,891,866 and \$144,698,788 at December 31, 2009 and 2008, respectively.

Components of Net Periodic Benefit Cost — The Companies record the expected cost of Other Postretirement

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Benefits over the service period during which such benefits are earned.

Pension expense is recognized as amounts are contributed to the Pension Plan and billed to customers. The accumulated difference between recorded pension expense and the yearly net periodic pension expense as calculated under the accounting guidance for "Compensation – Retirement Benefits," is billable as a cost of operations under the ICPA when contributed to the pension fund. This accumulated difference has been recorded as a regulatory asset in the accompanying consolidating balance sheets.

	Pension Plan		Other Postretirement Benefits	
	2009	2008	2009	2008
Service cost	\$ 4,309,555	\$ 3,899,052	\$ 3,135,170	\$ 2,781,098
Interest cost	10,215,241	9,799,772	6,030,604	6,173,680
Expected return on plan assets	(8,374,411)	(11,049,029)	(3,585,115)	(2,880,712)
Amortization of prior service cost	329,437	531,437	(379,000)	(379,000)
Recognized actuarial loss	<u>1,318,607</u>	<u>-</u>	<u>(94,810)</u>	<u>(263,945)</u>
Net periodic benefit cost	<u>\$ 7,798,429</u>	<u>\$ 3,181,232</u>	<u>\$ 5,106,849</u>	<u>\$ 5,431,121</u>
Pension and Other Postretirement Benefits expense recognized in the consolidating statement of income and retained earnings and billed to sponsoring companies under the ICPA	<u>\$ 5,700,000</u>	<u>\$ 5,500,000</u>	<u>\$ 3,260,000</u>	<u>\$ 3,260,000</u>

The following table presents the classification of Pension Plan assets within the fair value hierarchy at December 31, 2009:

	Fair Value Measurements at Reporting Date Using		
	Quoted Prices in Active for Market Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2009			
Domestic equity	<u>\$41,331,372</u>	<u>\$ -</u>	<u>\$ -</u>
International and global equity	<u>\$ 8,366,973</u>	<u>\$ -</u>	<u>\$ -</u>
Cash and cash equivalents	<u>\$ 863,051</u>	<u>\$ -</u>	<u>\$ -</u>
Group Annuity Contract — John Hancock	<u>\$ -</u>	<u>\$ -</u>	<u>\$123,998,162</u>

See rollforward for the Group Annuity Contract with John Hancock below:

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Balance January 1, 2009	\$107,810,562
Redemptions	(9,219,040)
Realized/Unrealized Gains	25,406,640
Balance December 31, 2009	<u>\$123,998,162</u>

The following table presents the classification of VEBA assets within the fair value hierarchy at December 31, 2009:

	Fair Value Measurements at Reporting Date Using		
	Quoted Prices in Active for Market Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2009			
Domestic equity	\$34,393,753	\$ -	\$ -
International and global equity	\$10,136,800	\$ -	\$ -
Fixed income	\$33,902,168	\$ -	\$ -
Cash and cash equivalents	\$ 3,338,776	\$ -	\$ -

Pension Plan and Other Postretirement Benefit Assumptions — Actuarial assumptions used to determine benefit obligations at December 31, 2009 and 2008, were as follows:

	Pension Plan		Other Postretirement Benefits	
	2009	2008	2009	2008
Discount rate	5.90 %	6.10 %	6.00 %	5.90 %
Rate of compensation increase	4.00	4.00	4.00	4.00

Actuarial assumptions used to determine net periodic benefit cost for the years ended December 31, 2009 and 2008, were as follows:

	Pension Plan		Other Postretirement Benefits	
	2009	2008	2009	2008
Discount rate	6.10 %	6.50 %	5.90 %	6.50 %
Expected long-term return on plan assets	6.00	6.50	5.60	4.70
Rate of compensation increase	4.00	4.00	4.00	4.00

In selecting the expected long-term rate of return on assets, the Companies considered the average rate of earnings

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expected on the funds invested or to be invested to provide for plan benefits. This included considering the Pension Plan and VEBA trusts' asset allocation, as well as the target asset allocations for the future, and the expected returns likely to be earned over the life of the Pension Plan and the VEBAs.

Assumed health care cost trend rates at December 31, 2009 and 2008, were as follows:

	2009	2008
Health care trend rate assumed for next year — participants under 65	9.50 %	8.00 %
Health care trend rate assumed for next year — participants over 65	9.50	9.50
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants under 65	5.00	5.00
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants over 65	5.00	5.00
Year that the rate reaches the ultimate trend rate	2015	2015

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage Point Increase	One-Percentage Point Decrease
Effect on total service and interest cost	\$ 1,719,802	\$ (1,348,696)
Effect on postretirement benefit obligation	17,371,743	(13,915,748)

Pension Plan and Other Postretirement Benefit Assets — The asset allocation for the Pension Plan and VEBA trusts at December 31, 2009 and 2008, by asset category was as follows:

	Pension Plan		VEBA Trusts	
	2009	2008	2009	2008
Asset category:				
Equity securities	29 %	24 %	40 %	24 %
Debt securities	71	76	60	76

Pension Plan and Other Postretirement Benefit Contributions — The Companies expect to contribute \$5,700,000 to their Pension Plan and \$7,500,000 to their Other Postretirement Benefits plan in 2010.

Estimated Future Benefit Payments — The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

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Years Ending December 31	Pension Plan	Other Postretirement Benefits	
		With Medicare Subsidy	Without Medicare Subsidy
2010	\$ 8,846,797	\$ 4,297,419	\$ 4,611,468
2011	9,055,395	4,667,862	5,013,600
2012	9,446,150	5,077,960	5,461,505
2013	9,829,262	5,443,102	5,865,104
2014	10,278,614	5,919,263	6,376,655
Five years thereafter	61,096,710	37,684,162	40,634,280

Postemployment Benefits — The Companies follow the accounting guidance in “Compensation – Non-Retirement Postemployment Benefits,” and accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers’ compensation), job training, counseling, and continuation of benefits, such as health care and life insurance coverage. The cost of such benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 34% and 66% split between OVEC and IKEC, respectively, as of December 31, 2009, and approximately a 42% and 58% split between OVEC and IKEC, respectively, as of December 31, 2008. The liability is offset with a corresponding regulatory asset and represents unrecognized postemployment benefits billable in the future to customers. The accrued cost of such benefits was \$3,211,580 and \$2,236,997 at December 31, 2009 and 2008, respectively.

Defined Contribution Plan — The Companies have a trustee-defined contribution supplemental pension and savings plan that includes 401(k) features and is available to employees who have met eligibility requirements. The Companies’ contributions to the savings plan equal 100% of the first 1% and 50% of the next 5% of employee-participants’ contributions based upon total compensation. Benefits to participating employees are based solely upon amounts contributed to the participants’ accounts and investment earnings. By its nature, the plan is fully funded at all times. The employer contributions for 2009 and 2008 were \$1,712,262 and \$1,634,334, respectively.

10. ENVIRONMENTAL MATTERS

Title IV of the 1990 Clean Air Act Amendments (CAAAAs) required the Companies to reduce sulfur dioxide (SO₂) emissions in two phases: Phase I in 1995 and Phase II in 2000. The Companies selected a fuel switching strategy to comply with the emission reduction requirements. The Companies also purchased additional SO₂ allowances. The cost of these purchased allowances has been inventoried and included on an average cost basis in the cost of fuel consumed when used. The cost of unused allowances at December 31, 2009 and 2008 was \$5,215,651 and \$2,244,126, respectively.

Title IV of the 1990 CAAAs also required the Companies to comply with a nitrogen oxides (NO_x) emission rate limit of 0.84 lb/mmBtu in 2000. The Companies installed overfire air systems on all eleven units at the plants to comply with this limit. The total capital cost of the eleven overfire air systems was approximately \$8.2 million.

During 2002 and 2003, Ohio and Indiana finalized respective NO_x State Implementation Plan (SIP) Call regulations that required further significant NO_x emission reductions for coal-burning power plants during the ozone control period. The Companies installed selective catalytic reduction (SCR) systems on ten of their eleven units to comply

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with these rules. The total capital cost of the ten SCR systems was approximately \$355 million.

On March 10, 2005, the U.S. EPA issued the Clean Air Interstate Rule (CAIR) that required further significant reductions of SO₂ and NO_x emissions from coal-burning power plants. On March 15, 2005, the U.S. EPA also issued the Clean Air Mercury Rule (CAMR) that required significant mercury emission reductions for coal-burning power plants. These emission reductions were required in two phases: 2009 and 2015 for NO_x; 2010 and 2015 for SO₂; and 2010 and 2018 for mercury. Ohio and Indiana subsequently finalized their respective versions of CAIR and CAMR. In response, the Companies determined that it would be necessary to install flue gas desulfurization (FGD) systems at both plants to comply with these new rules. Following completion of the necessary engineering and permitting, construction was started on the new FGD systems.

In February 2008, the D.C. Circuit Court of Appeals issued a decision which vacated the federal CAMR and remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the maximum achievable control technologies (MACT) provision of Section 112(d) of the Clean Air Act. A group of electric utilities and the U.S. EPA requested a rehearing of the decision, which was denied by the court. Following those denials, both the group of electric utilities and the U.S. EPA requested that the U.S. Supreme Court hear the case. However, in February 2009, the U.S. EPA withdrew its request and the group of utilities' request was denied. These actions left the original court decision in place, which vacated the federal CAMR and remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the MACT provision of Section 112(d) of the Clean Air Act.

In July 2008, the D.C. Circuit Court of Appeals issued a decision that vacated the federal CAIR and remanded the rule to the U.S. EPA. In September 2008, the U.S. EPA, a group of electric utilities and other parties filed petitions for rehearing. In December 2008, the D.C. Circuit Court of Appeals granted the U.S. EPA's petition and remanded the rule to the U.S. EPA without vacatur, allowing the federal CAIR to remain in effect while a new rule was developed and promulgated. Since that time, U.S. EPA has been working on the CAIR replacement rule and is expected to issue a draft of the new rule for comment in the near future.

In December 2008, the Boards of Directors of the Companies authorized a delay in construction of the FGD at the Clifty Creek plant of at least 18 months due to economic uncertainty in the capital markets.

In March 2009, the Boards of Directors also authorized a delay in the tie-in of the FGD systems of all five generating units at the Kyger Creek plant pending an investigation into the structural integrity of the internal components of two newly constructed jet bubbling reactors (JBRs), which are major components of the FGD system. Since that time, extensive studies have been conducted relating to this design issue, which affects the FGD construction projects at both the Kyger Creek and Clifty Creek plants, and the Board of Directors have authorized a complete redesign and replacement of the JBR internal components to resolve this structural integrity issue. A schedule for completing the Kyger Creek and Clifty Creek FGD construction projects is currently under review.

Additional SO₂ allowances will be purchased to operate the Clifty Creek and Kyger Creek generating units to comply with the current environmental emission rules during the delays.

The total cost to complete the new Kyger Creek and Clifty Creek FGD systems and the associated landfills is currently estimated not to exceed \$1.4 billion, including the amounts expended to date and included in construction in progress in the accompanying balance sheets.

On November 6, 2009, the Companies received a Section 114 Information Request from the U.S. EPA. The stated purpose of the information request was for the U.S. EPA to obtain the necessary information to determine if the Kyger Creek and Clifty Creek plants have been operating in compliance with the Federal Clean Air Act. Attorneys for the Companies subsequently contacted the U.S. EPA and established a schedule for submission of the requested

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information. Based on this schedule, all requested information was submitted to the U.S. EPA by March 8, 2010.

11. FAIR VALUE MEASUREMENTS

The accounting guidance for "Financial Instruments," requires disclosure of the fair value of certain financial instruments. The estimates of fair value under this guidance require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from the amounts disclosed. As cash and cash equivalents, current receivables, current payables, and line of credit borrowings are all short term in nature, their carrying amounts approximate fair value.

As of December 31, 2009, the Companies held certain assets that are required to be measured at fair value on a recurring basis. These consist of investments recorded within special deposits and long-term investments. The investments consist of money market mutual funds and municipal securities. Changes in the observed trading prices and liquidity of money market funds are monitored as additional support for determining fair value, and unrealized gains and losses are recorded in earnings.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Companies believe their valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Special Deposits and Long-Term Investments — Assets measured at fair value on a recurring basis at December 31, 2009 and 2008, were as follows:

	Fair Value Measurements at Reporting Date Using		
	Quoted Prices in Active for Market Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2009			
Cash equivalents	<u>\$14,630,118</u>	<u>\$ -</u>	<u>\$ -</u>
Marketable securities	<u>\$ -</u>	<u>\$82,432,063</u>	<u>\$ -</u>
Money market mutual funds	<u>\$13,511,206</u>	<u>\$ -</u>	<u>\$ -</u>
2008			
Cash equivalents	<u>\$ -</u>	<u>\$45,118,305</u>	<u>\$ -</u>
Marketable securities	<u>\$ -</u>	<u>\$53,609,545</u>	<u>\$ -</u>

Long-Term Debt — The fair values of the senior notes and fixed rate bonds were estimated using discounted cash flow analyses based on current incremental borrowing rates for similar types of borrowing arrangements. These fair values are not reflected in the balance sheet.

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The fair values and recorded values of the senior notes, fixed and variable rate bonds as of December 31, 2009 and 2008, are as follows:

	2009		2008	
	Fair Value	Recorded Value	Fair Value	Recorded Value
Senior 2006 Notes	\$ 417,418,759	\$ 398,883,135	\$365,930,295	\$ 413,013,876
Senior 2007 Notes	291,985,441	277,104,908	256,988,617	287,138,120
Senior 2008 Notes	368,508,300	333,876,739	324,385,533	345,166,313
Senior 2009A Notes	98,560,000	100,000,000	-	-
2009A Bonds	25,000,000	25,000,000	-	-
2009B Bonds	25,000,000	25,000,000	-	-
2009C Bonds	25,000,000	25,000,000	-	-
2009D Bonds	25,000,000	25,000,000	-	-
2009E Bonds	<u>102,000,000</u>	<u>100,000,000</u>	<u>-</u>	<u>-</u>
Total	<u>\$1,378,472,500</u>	<u>\$1,309,864,782</u>	<u>\$947,304,445</u>	<u>\$1,045,318,309</u>

12. LEASES

OVEC has entered into operating leases to secure railcars for the transportation of coal in connection with the fuel switching modifications at the OVEC and the IKEC generating stations. OVEC has railcar lease agreements that extend to as long as December 31, 2025, with options to exit the leases under certain conditions. The amount in property under capital leases is \$76,931 with accumulated depreciation of \$8,614 as of December 31, 2009. There were no capital leases as of December 31, 2008. OVEC also has various other operating leases with other property and equipment.

Future minimum lease payments for capital and operating leases at December 31, 2009, are as follows:

Years Ending December 31	Operating	Capital
2010	\$ 4,782,390	\$19,600
2011	3,395,658	19,600
2012	3,284,021	18,638
2013	3,215,364	11,813
2014	3,280,104	3,442
Thereafter	<u>22,194,510</u>	<u>-</u>
Total future minimum lease payments	<u>\$40,152,047</u>	73,093
Less: estimated interest element		<u>(4,776)</u>
Estimated present value of future minimum lease payments		<u>\$68,317</u>

The annual operating lease cost incurred was \$4,749,821 and \$4,761,224 for 2009 and 2008, respectively and the annual capital lease cost incurred was \$9,335 and \$0 for 2009 and 2008, respectively.

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13. COMMITMENTS AND CONTINGENCIES

The Companies are party to or may be affected by various matters under litigation. Management believes that the ultimate outcome of these matters will not have a significant adverse effect on either the Companies' future results of operation or financial position.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

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Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 4 Column: i
Net income is zero.

Schedule Page: 122(a)(b) Line No.: 9 Column: i
Net income is zero.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	663,294,078	663,294,078		
4	Property Under Capital Leases	11,044	11,044		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	663,305,122	663,305,122		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	400,826,217	400,826,217		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	1,064,131,339	1,064,131,339		
14	Accum Prov for Depr, Amort, & Depl	540,284,550	540,284,550		
15	Net Utility Plant (13 less 14)	523,846,789	523,846,789		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	540,284,550	540,284,550		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	540,284,550	540,284,550		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	540,284,550	540,284,550		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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					33

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,640	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,640	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,086,193	43,000
9	(311) Structures and Improvements	77,749,698	4,596,048
10	(312) Boiler Plant Equipment	435,221,422	13,713,879
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	58,121,131	2,640,057
13	(315) Accessory Electric Equipment	30,424,304	59,419
14	(316) Misc. Power Plant Equipment	14,092,118	1,534,491
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	616,694,866	22,586,894
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	616,694,866	22,586,894

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			7,640	2
				3
				4
			7,640	5
				6
				7
			1,129,193	8
98,800			82,246,946	9
2,386,502			446,548,799	10
				11
352,387			60,408,801	12
50,417			30,433,306	13
616,453			15,010,156	14
				15
3,504,559			635,777,201	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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				42
				43
				44
				45
3,504,559			635,777,201	46

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	176,939	
49	(352) Structures and Improvements	742,046	8,217
50	(353) Station Equipment	20,675,291	115,032
51	(354) Towers and Fixtures	2,483,460	
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices	2,320,331	
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	26,398,067	123,249
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	4,946	
87	(390) Structures and Improvements	14,633	
88	(391) Office Furniture and Equipment	57,537	
89	(392) Transportation Equipment		
90	(393) Stores Equipment	396	
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment	910	
93	(396) Power Operated Equipment	629	
94	(397) Communication Equipment	967,480	
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,046,531	
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,046,531	
100	TOTAL (Accounts 101 and 106)	644,147,104	22,710,143
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	644,147,104	22,710,143

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			176,939	48
1,890			748,373	49
45,676			20,744,647	50
			2,483,460	51
				52
			2,320,331	53
				54
				55
				56
				57
47,566			26,473,750	58
				59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
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				80
				81
				82
				83
				84
				85
			4,946	86
			14,633	87
			57,537	88
				89
			396	90
				91
			910	92
			629	93
			967,480	94
				95
			1,046,531	96
				97
				98
			1,046,531	99
3,552,125			663,305,122	100
				101
				102
				103
3,552,125			663,305,122	104

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Flue Gas Desulfurization Project	377,394,699
2	Flue Gas Desulfurization Landfill Project	11,300,962
3	Auxiliary Transformers	3,991,234
4	Unit #3 & #5 Large Particle Ash System	3,560,079
5	Boiler Water Analytical Instrumentation	838,524
6	Unit #4 Forced Draft Fan	831,802
7	Mercury Monitoring System	607,128
8	Out of Period Estimate	467,728
9	Unit #1, #3, & #6 Motor Control Center	384,270
10	Unit #5 Air Heater Baskets	346,377
11	Unit #1 & #4 Retube High Pressure Feedwater	298,900
12	Line Protection	233,235
13	Control System Upgrade	202,002
14	SO3 Power Source	158,601
15	SCR Year-Round Upgrade	102,864
16	Projects Less Than \$100,000	107,812
17		
18		
19		
20		
21		
22		
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42		
43	TOTAL	400,826,217

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	513,987,492	513,987,492		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	44,670,840	44,670,840		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,256,465	2,256,465		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	46,927,305	46,927,305		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	3,552,125	3,552,125		
13	Cost of Removal	1,237,867	1,237,867		
14	Salvage (Credit)	779	779		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	4,789,213	4,789,213		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Change in RWIP, Deferred Depreciation,	-15,841,034	-15,841,034		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	540,284,550	540,284,550		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	517,868,088	517,868,088		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	21,564,017	21,564,017		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	852,445	852,445		
29	TOTAL (Enter Total of lines 20 thru 28)	540,284,550	540,284,550		

Name of Respondent Indiana-Kentucky Electric Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	30,987,241	49,071,539	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	9,316,659	9,491,559	Electric	
8	Transmission Plant (Estimated)	308,471	307,817	Electric	
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	9,625,130	9,799,376		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)			Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	40,612,371	58,870,915		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	5,000.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	50,059.00		50,393.00	
5	Returned by EPA	429.00		183.00	
6					
7					
8	Purchases/Transfers:				
9	SO2 transfers from OVEC	3,988.00	2,231,500		
10					
11					
12					
13					
14					
15	Total	3,988.00	2,231,500		
16					
17	Relinquished During Year:				
18	Charges to Account 509	54,476.00	2,231,500		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	5,000.00		50,576.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	146.00			
37	Add: Withheld by EPA	730.00		728.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	730.00			
40	Balance-End of Year	146.00		728.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	730.00	51,090		
45	Gains				
46	Losses				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						5,000.00		1
								2
								3
50,393.00		50,393.00		806,288.00		1,007,526.00		4
183.00		183.00		2,928.00		3,906.00		5
								6
								7
								8
						3,988.00	2,231,500	9
								10
								11
								12
								13
								14
						3,988.00	2,231,500	15
								16
								17
						54,476.00	2,231,500	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
50,576.00		50,576.00		809,216.00		965,944.00		29
								30
								31
								32
								33
								34
								35
						146.00		36
728.00		728.00		20,384.00		23,298.00		37
								38
				728.00		1,458.00		39
728.00		728.00		19,656.00		21,986.00		40
								41
								42
								43
				728.00	4,857	1,458.00	55,947	44
								45
								46

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	671.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	9,269.00			
5	Returned by EPA	4,277.00			
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	11,103.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	3,114.00			
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						671.00		1
								2
								3
9,313.00		9,313.00		18,626.00		46,521.00		4
						4,277.00		5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						11,103.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
9,313.00		9,313.00		18,626.00		40,366.00		29
								30
								31
								32
								33
								34
								35
								36
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								46

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unrecognized Pension Expense					
2	per SFAS 87	12,668,424		228-30	9,054,092	3,614,332
3						
4	Unrecognized Postemployment Benefit Exp.					
5	per SFAS 112	1,300,950	830,967			2,131,917
6						
7	Deferred Postretirement Benefit					
8	per SFAS 106	985,463		254-00	985,463	
9						
10	Deferred Depreciation	13,522,351	7,561,723	403-00	21,084,074	
11						
12	Asset Retirement Costs	12,479,169	1,426,944	401-20	9,636,102	4,270,011
13						
14	Income Taxes Billable to Customers	1,034,148		254-00	1,034,148	
15						
16						
17						
18						
19						
20						
21						
22						
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24						
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43						
44	TOTAL	41,990,505	9,819,634		41,793,879	10,016,260

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3	Maintenance on Circuit Breakers					
4	for another Utility	465		401-20	300	165
5						
6	Required billing of maintenance					
7	due to incompleion of work by					
8	contractor	3,610	8,363			11,973
9						
10	Repair damage caused by					
11	contractor		3,246			3,246
12						
13	Transporting material for					
14	another Utility			143-24	1,552	-1,552
15						
16						
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43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	4,075				13,832

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Future FIT Benefits, per SFAS 109	12,056,711	30,390,081
3	Tax on Deferred Billings	6,050,893	2,453,095
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	18,107,604	32,843,176
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	18,107,604	32,843,176

Notes

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	100,000	200.00	
2				
3				
4				
5	Preferred-None authorized, issued or			
6	outstanding			
7				
8				
9				
10				
11				
12				
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
17,000	3,400,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
32		
33	A consolidated federal income tax return is filed with the parent	
34	company, Ohio Valley Electric Corporation.	
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	FICA	193,127		1,970,517	1,966,651	
3	Unemployment	13,848		24,198	24,202	
4	Excise Tax			8,810	8,810	
5	SUBTOTAL	206,975		2,003,525	1,999,663	
6						
7	INDIANA					
8	Unemployment	19,040		25,322	32,248	
9	SUBTOTAL	19,040		25,322	32,248	
10	Income Tax					
11	--2009			797,000	472,040	
12	--2008	672,196		-212,236	459,960	
13	SUBTOTAL	672,196		584,764	932,000	
14						
15						
16	Property:					
17	--2007			125	125	
18	--2008	2,756,120		-266,864	2,489,256	
19	--2009			2,623,498		
20	SUBTOTAL	2,756,120		2,356,759	2,489,381	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,654,331		4,970,370	5,453,292	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
196,993		1,760,668			209,849	2
13,844		21,269			2,929	3
					8,810	4
210,837		1,781,937			221,588	5
						6
						7
12,114		20,569			4,753	8
12,114		20,569			4,753	9
						10
324,960		797,000			672,196	11
		459,960				12
324,960		1,256,960			-672,196	13
						14
						15
						16
		125				17
		-266,864				18
2,623,498		2,622,569			929	19
2,623,498		2,355,830			929	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
3,171,409		5,415,296			-444,926	41

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: 1

Apportioned to Accounts 107, 108, 142 and 143 through overhead rates applied to labor charged to work orders and account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 3 Column: 1

Apportioned to Accounts 107, 108, 142 and 143 through overhead rates applied to labor charged to work orders and account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 4 Column: 1

Charged to account 401.

Schedule Page: 262 Line No.: 8 Column: 1

Apportioned to Accounts 107, 108, 142, and 143 through overhead rates applied to labor charged to work orders and account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 11 Column: 1

Charged to account 254.

Schedule Page: 262 Line No.: 19 Column: 1

Charged to account 107.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Antitrust Settlements Pending					
2	Final Disposition	1,150,860				1,150,860
3						
4	Federal Income Tax Benefits					
5	per SFAS 109	18,469,556			14,373,620	32,843,176
6						
7	Def. Cr.- SO2 Allowances	851,908	158-10	907,856	55,948	
8						
9	Def. Cr.- Other Postretirement Benefits				4,844,387	4,844,387
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	20,472,324		907,856	19,273,955	38,838,423

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	317,933,066	292,864,776
12	TOTAL Sales of Electricity	317,933,066	292,864,776
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	317,933,066	292,864,776
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues	317,933,066	292,864,776

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
8,306,972	8,369,854	1	1	11
8,306,972	8,369,854	1	1	12
				13
8,306,972	8,369,854	1	1	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
8,306,972	130,077,428	187,855,638		317,933,066	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
8,306,972	130,077,428	187,855,638	0	317,933,066	
8,306,972	130,077,428	187,855,638	0	317,933,066	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 4 Column: a

All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under the Power Agreement between the two companies dated July 10, 1953.

Schedule Page: 310 Line No.: 4 Column: b

Footnote Linked. See note on 310, Row: 4, col/item:

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,541,100	1,549,837
5	(501) Fuel	181,150,148	183,172,561
6	(502) Steam Expenses	6,614,950	5,820,335
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,111,586	2,949,867
10	(506) Miscellaneous Steam Power Expenses	10,680,437	9,125,140
11	(507) Rents		
12	(509) Allowances	2,231,500	4,974,910
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	205,329,721	207,592,650
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	683,103	611,152
16	(511) Maintenance of Structures	3,681,282	2,321,814
17	(512) Maintenance of Boiler Plant	33,393,319	30,652,463
18	(513) Maintenance of Electric Plant	5,620,915	7,552,713
19	(514) Maintenance of Miscellaneous Steam Plant	970,204	851,408
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	44,348,823	41,989,550
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	249,678,544	249,582,200
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Indiana-Kentucky Electric Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)			
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)			
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			2,251,687
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)			2,251,687
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	249,678,544		251,833,887
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	179,132		171,905
94	(563) Overhead Lines Expenses	26,075		11,812
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses	40,558		36,423
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	245,765		220,140
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures	17,102		19,541
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	268,663		248,997
108	(571) Maintenance of Overhead Lines	5,580		
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	31,810		60,094
111	TOTAL Maintenance (Total of lines 101 thru 110)	323,155		328,632
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	568,920		548,772

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	218,453	79,435
182	(921) Office Supplies and Expenses	24,536	302
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	1,496,215	1,351,106
185	(924) Property Insurance	909,848	693,935
186	(925) Injuries and Damages	592,864	632,879
187	(926) Employee Pensions and Benefits	12,207,890	9,732,051
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	8,728	11,929
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	15,458,534	12,501,637
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	15,458,534	12,501,637
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	265,705,998	264,884,296

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	8,728
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46	TOTAL	8,728

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric	44,670,840	2,256,465			46,927,305
12	TOTAL	44,670,840	2,256,465			46,927,305

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

- a. Overhead
- b. Underground

(3) Distribution

- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A - (5)	Ohio River Ecological Research Program
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
38,000		506-130	38,000		1
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	14,273,510		
4	Transmission	183,363		
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	218,453		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	14,675,326		
12	Maintenance			
13	Production	11,550,780		
14	Transmission	250,877		
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,801,657		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	25,824,290		
21	Transmission (Enter Total of lines 4 and 14)	434,240		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	218,453		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	26,476,983		26,476,983
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	26,476,983		26,476,983
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	304,860		304,860
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	304,860		304,860
72	Plant Removal (By Utility Departments)			
73	Electric Plant	91,036		91,036
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	91,036		91,036
77	Other Accounts (Specify, provide details in footnote):	1,306		1,306
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90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,306		1,306
96	TOTAL SALARIES AND WAGES	26,874,185		26,874,185

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	109	28	600			2,256			
2	February	82	10	2200			2,256			
3	March	75	26	800			2,256			
4	Total for Quarter 1	266					6,768			
5	April	81	10	1900			2,256			
6	May	88	14	700			2,256			
7	June	80	10	1000			2,256			
8	Total for Quarter 2	249					6,768			
9	July	80	30	2300			2,256			
10	August	77	4	800			2,256			
11	September	79	1	1000			2,256			
12	Total for Quarter 3	236					6,768			
13	October	73	27	2300			2,256			
14	November	65	30	400			2,256			
15	December	100	8	2000			2,256			
16	Total for Quarter 4	238					6,768			
17	Total Year to Date/Year	989					27,072			

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FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under the Power Agreement between the two companies dated July 10, 1953.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	8,351,233	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,306,972
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	44,261
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,351,233
9	Net Generation (Enter Total of lines 3 through 8)	8,351,233			
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,351,233			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	824,569	820,199	1,242	20	2300
30	February	647,920	644,486	1,233	16	1200
31	March	709,318	705,559	1,198	16	2100
32	April	692,537	688,867	1,033	16	1100
33	May	632,457	629,105	1,013	1	2200
34	June	653,056	649,595	1,177	22	0800
35	July	744,146	740,202	1,186	4	1100
36	August	745,107	741,158	1,154	2	2100
37	September	540,922	538,055	1,132	1	1600
38	October	644,586	641,170	1,187	22	2100
39	November	662,157	658,647	1,211	21	1200
40	December	854,458	849,929	1,204	7	0800
41	TOTAL	8,351,233	8,306,972			

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>CLIFTY CREEK</i> (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL					
3	Year Originally Constructed	1955					
4	Year Last Unit was Installed	1955					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1303.56					0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1242					0
7	Plant Hours Connected to Load	8760					0
8	Net Continuous Plant Capability (Megawatts)	1284					0
9	When Not Limited by Condenser Water	0					0
10	When Limited by Condenser Water	1284					0
11	Average Number of Employees	0					0
12	Net Generation, Exclusive of Plant Use - KWh	8351233000					0
13	Cost of Plant: Land and Land Rights	1129193					0
14	Structures and Improvements	82246946					0
15	Equipment Costs	552401062					0
16	Asset Retirement Costs	0					0
17	Total Cost	635777201					0
18	Cost per KW of Installed Capacity (line 17/5) Including	487.7238					0.0000
19	Production Expenses: Oper, Supv, & Engr	1541100					0
20	Fuel	181150148					0
21	Coolants and Water (Nuclear Plants Only)	0					0
22	Steam Expenses	6614950					0
23	Steam From Other Sources	0					0
24	Steam Transferred (Cr)	0					0
25	Electric Expenses	3111586					0
26	Misc Steam (or Nuclear) Power Expenses	10680437					0
27	Rents	0					0
28	Allowances	2231500					0
29	Maintenance Supervision and Engineering	683103					0
30	Maintenance of Structures	3681282					0
31	Maintenance of Boiler (or reactor) Plant	33393319					0
32	Maintenance of Electric Plant	5620915					0
33	Maintenance of Misc Steam (or Nuclear) Plant	970204					0
34	Total Production Expenses	249678544					0
35	Expenses per Net KWh	0.0299					0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	GALLONS				
38	Quantity (Units) of Fuel Burned	4331591	497595	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9890	136000	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	40.557	1.810	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	39.747	1.886	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	199.990	1338.559	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10316.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 43 Column: b1
Includes both coal and oil.

Schedule Page: 402 Line No.: 44 Column: b1
Includes both coal and oil.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clifty Creek	Dearborn	345.00	330.00	Steel Tower	42.20		2
2								
3								
4	Clifty Creek	Ind.-Ky State Line						
5		(Pierce)	345.00	330.00	Steel Tower	0.20		2
6								
7								
8	Dearborn	Ind.-Ky State Line						
9		(Pierce)	345.00	330.00	Steel Tower	0.50		1
10								
11								
12	Clifty Creek	Junction Miami Ft.-						
13		Louisville Line	138.00	132.00	Steel Tower	0.30		2
14								
15								
16	Clifty Creek	Ind.-Ky State Line						
17		(Carrollton)	138.00	132.00	Steel Tower	1.50		1
18								
19								
20	Dearborn	Ind.-Ky State Line						
21		(Buffington-CG&E)	345.00	330.00	Steel Tower		0.50	1
22								
23								
24	Expenses Applicable							
25	To all Lines							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	44.70	0.50	9

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1.75 in.	167,186	4,570,385	4,737,571					1
								2
								3
								4
1.75 in. aluminum		65,275	65,275					5
								6
								7
								8
1.75 in. aluminum		151,149	151,149					9
								10
								11
								12
795,000 cm ACSR		16,982	16,982					13
								14
								15
								16
556,000 cm ACSR								17
								18
								19
								20
1.75 in. aluminum								21
								22
								23
								24
				245,765	323,155		568,920	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	167,186	4,803,791	4,970,977	245,765	323,155		568,920	36

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 20 Column: a

The pole miles and cost of the transmission line are included in the Dearborn to Indiana-Kentucky State Line (Pierce) information. One circuit of this double circuit transmission line is interconnected in Kentucky at the Buffington Substation owned by Cincinnati Gas & Electric Company.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of <u>2009/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clifty Creek - Madison, IN	Transmission	15.50	345.00	
2		Partially Attended	345.00	138.00	13.80
3					
4					
5	Dearborn - Lawrenceburg, IN	Transmission			
6		Unattended	345.00		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	* MVa changed to KV				
21					
22					
23					
24					
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26					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is:		Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1440	18	2	None			1
250	2		None			2
						3
						4
			None			5
						6
						7
						8
						9
						10
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						38
						39
						40

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year/Period of Report End of 2009/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	use and maintenance of railcars	American Electric Power	401-10	3,748,657
3	operation, maint., and engineering	American Electric Power	107, 401-10, 401-20	4,444,406
4	coal transportation-barging	American Electric Power	401-10	30,925,304
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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40				
41				
42				

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